# E 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

## See Instructions at Bottom of Pag

### DISTRICT II P.O. Drawer DD, Asteria, NM 88210

### OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

Santa Fe, New Mexico 87504-2088

JAN 03 75

I.	"" REQ					AUTHOF		OAN U	? <b>35 (</b>		
Operator TOPAT OIL CORI		WALL API NO. UNKNOWN OFFICE									
Address 505 N BIG SPRING, STE. 204, MIDLAND, T					79701		30-015-01429				
Researce) for Filing (Check proper to New Well Recompletion Change in Operator		Change in	Transporter of Dry Gas Condensate			her (Please exp	olain)	NDONED 1/1			
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WE	LL AND LE	ASE								·	
Lesas Name  Lesas	he Dow Yed I					tes		of Lease No. Pederal or Pee			
Unit LetterC	66	50	Feet From Th	, 	North	1980	<u>0 .</u> F	est From The	West	Line	
Section 25 Tow	nthip 198	· · · · · · · · · · · · · · · · · · ·	Range 301	E		<b>МРМ,</b> Е	DDY			County	
III. DESIGNATION OF TR	ANSPORTE			TU	RAL GAS					<del> </del>	
Name of Authorized Treesporter of Oil or Condensete					P. O. BOX 2281, MIDLAND, TX 79702					eni)	
Name of Authorized Transporter of Cauinghead Cas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	<b>5ec.</b> . 25	Twp. 19S 30	Rge. DE	ie ges actuel	ly connected?	When	17			
f this production is commingled with to. COMPLETION DATA	het from any ou	er lease or p	ool, give com	ningi	ing order murr	ber;					
Designate Type of Completi	on - (X)	Oil Well	Ges We	U	New Well	Workover	Deepen	Plug Bock Se	me Res'v	DIT Raiv	
Date Spudded	l. Redy to	. Reedy to Prod.			Total Depth			P.B.T.D.			
Herotions (DF, RKB, RT, GR, etc.) Name of Producing Pormetion					Top Oil/Oss	Pay		Tubing Depth			
Perforations								Depair Casing Shos			
TUBING, CASING AND					CEMENTI	NO RECOR	D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CV:	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU										- 1	
Date First New Oil Rus To Task Date of Test					be equal to or exceed top allomable for this depth or he for fidl 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure			Casing Press	ite		Choka Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbic.			Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>			الت					· · · · · · · ·		
Setual Prod. Test - MCF/D	es - MCF/D. Length of Test				Hbls. Condea	me/MMCF		Gravity of Condensals			
esting Method (pisot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Siza		
L OPERATOR CERTIFI I hereby certify that the rules and re-	rulations of the t	Oil Conscres	lion'			OIL CON	SERVA	ATION DI	VISIO	N	
Division have been compiled with and that the information gives above is tree and complete to the heat of my knowledge and belief.					Date ApprovedJAN 1 2 1995						
Tom 5				_							
Signature TOM SCHNEIDER PRESIDENT Printed Name Table					SUPERVISOR, DISTRICT II						
12-21-94 (	115-68	0-63	one No.	-	Title.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. marate Form C-104 must be filed for each pool in multiply completed wells.