GTATE OF NEW MEXICO	1 m		Form C-104 Revised 10-1-78
GENGY AND MILLERALS DEPARTMENT		ATION DIVISION	
01110101104	ף, ס, פס SANTA דנ, NEV	W MEXICO 87501	
Ph. 4			
U 8.0.8.		R ALLOWABLE	
TRANSPORTER GAS		ND	
CANALON OFFICE	/	RECEIVED BY	<u></u>
Barber Oil, Inc.	/	JUN -4 1987	
P. O. Box 1658	Carlsbad, NM 88221		
Reason(s) for hiling (Check proper box		ARTES A. OFFICE	
:/ww Well	Change in Transporter of: Oil X Dry G		
Fieconstation	Casinghead Gas [ ] Conde	nsole	
If change of ownership give name			
and address of previous owner			
L DESCRIPTION OF WELL AND	Well No. Pool Narie, Including F	Formation Kind of L	
LeBow Federal	7 North Hackberry	y-Yates/7 Rivers State, Fe	derol or Foo Federal NM-06767
	30 Feet From The North Li	ne and 1650 Feet F	rom TheEast
Unit Letter G : 190			Eddy Count
Line of Section 25 Tor	waship 195 Range	30E , NMPM,	Eddy
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Andress (Give address to which a	pproved copy of this form is to be sent)
Nome of Authorized Transporter of Off	Permian (Eff. 9 / 1 /87)	D 0 Por 1183 Hous	ton TX 77251
The Permian Corp. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent;
NO	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	I 25 195 33E		1 
If this production is commingled wi	th that from any other lease or pool,		n Plug Back Same Resty, Dill. he
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n i plug Back - Same Nes St. Contra in
Designate Type of Completin	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oll/Gas Pay	Tubing Deșth
Elevations (DF, RKB, RT, GR, etc.,	Mame of Producing Formation		Depth Casing Shee
Pertorations			Depth County Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pret ID-3
			6-12-87
			chy LT: PP
	OR ALLOWABLE (Test must be	after recovery of total volume of loa	d oil and must be equal to or exceed top al
OH WELL		Producing Nethod (Flow, pump, 1	os lift, etc.)
Date First New Oll Run To Tanks	Date of Test		Choke Size
Langeli of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
Actual Proa, During Terr			
			Gravity of Condensate
GAS WELL Actual Fros. Tool-MCF/D	Length of Test	Bbls. Condensate AdMCF	Gravity of concentration
Teoling Maihod (pitor, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke SITe
		DIL CONSE	IVATION DIVISION
CERTIFICATE OF COMPLIAN	CE	- Ll	A 6 1397
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY District H	
BARBER OIL, INC.		TITLE	
PIA (	$)_{n}$		d in compliance with RULE 1104. allowable for a newly drilled or deep empanied by a tabulation of the devia
Alien (Signature)		well, this form must be accordance with RULE 111.	
President		- All anctions of this fo	ad wells.
(1111e) 5 (07.197		All sections of completed wells. able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such thange of condi- well name or number, or transporter, or other such thange of number.	
5/27/87 (Date)		well name or number, or tra	naporter, or other such change of the finust he filed for sech pool in mul
		romuleted wells.	