08 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

JAN 03 '95

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

DISTRICT III		inta Fe, New I	Aexico 87:	04-2088			C:	<u> </u>		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO						ARTESI	C. D. A. Office		
Operator TOPAT OIL CORPO		/ 1			1 APINa. 30-015-04635					
Address 505 N BIG SPRIN	G, STE. 204, 1	MIDLAND, T	X 79701							
Research of Car Filing (Check proper box) New Well Recompletion Change in Operator	Chango in	Transporter of: Dry Gas		her (Picase exp	lein)					
If change of operator give name	4. X									
II. DESCRIPTION OF WELL										
Lease Name			ding Formation KBERRY — YATES			Kind of Leges State, Federal or Fee		NMNM - 067		
Location Unit Letter G	1980	Feet From The	NORTH	165	0 P	et Prom Tee _	EAST	Line		
Section 25 Townsh	ip 19 S	Range 30 E		мрм. е:	DDY			County		
III. DESIGNATION OF TRAD	SPORTER OF O									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil LANTERN PETROLE	or Conden	E AND NATE	Address (Gi	ne address in w	• •	Copy of this for		U		
Name of Authorized Transporter of Cauin		or Dry Gas				copy of this for		,,		
If well produces oil or liquids, give location of tanks.	50c. Twp. Rgs						Whea 7			
f this production is commingled with that				ber:						
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Догрея	Plug Deck S	ieme Res'v	DIT RAIV		
Designate Type of Completion Date Spudded	- (X)	_i	i .							
	Spudded Date Compt. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Por	Top Oil/One Pay			Tubing Depth					
rionations -						Depth Casing Shoe				
	TUBING, (CASING AND	CEMENTI	NO RECOR	D					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
		-					 			
TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR ALLOWA		ha aal ta aa		mahla for this	dansh on ha for	Oil 24 hours			
Date First New Oil Rus To Task	Date of Test	TOUR ON MAIN MINE	Producing Me	thod (Flow, pu	rp, gas lift, et	e.)	July 24 Hours			
Length of Test	Tubing Pressure	Casing Processe			Choka Siza					
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.			Gas- MCF					
gas well			·							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	ele/MMCP		Grevity of Coa	dessale			
esting Method (pitet, back pr.)	Tubing Pressure (Shut-fr	Casing Pressure (Shut-in)			Choka Siza					
I OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is tree and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved JAN 9 1995 By							
Printed Name 13-31-94 Date	PRESIDENT 15 - 680- Teleph		Title_		SUPER	VISOR, DI	STRICT I	<i>I</i>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. marate Form C-104 must be filed for each pool in multiply completed wells.