brait 5 Copies proprieta District Office STRICT I		Energy,				ew Mexico Iral Resourc	es Departr	nent			See In	C-104 4 1-1-89 tructions om of Page
D. Box 1980, Hobbs, NM 88240 STRICT II		OIL	CONS			TION D	IVISI	ON			51 DQU	out of Lefe
). Drawer DD, Astesia, NM \$\$210 STRICT III		S	anta Fe	, Nev	w Me	exico 8750	4-2088					
DO RIO Brazos Rd., Astec, NM 87410	REQ	UEST F			NAE		UTHOR	IZATI	ON			
133/2		TOTR	ANSP	ORT	OIL	AND NAT	FURAL G	AS	Well A	PINA		
TOM SCHNEIDER DBA TO	ነወልጥ ሰፐ	I CORP	ΟΡΔΤΤ	ON					30	-015-	-046	36
dents		L COM		011								
505 NORTH BIG SPRING	G, STE.	204,	MIDLA	ND,	TEX	AS 797	01 st (Ficase exp	lain)				
w Well		Change	n Transpo	nter of	<u> </u>		. (
completion	Oli		Dry G									
ange in Operator	Caninghe		Conder	-+		Fox 1	658/	PAP	ISB	40 n/m	88221	-1658
address of previous operator	RPEL	Orl,	Inc	+	<u>r.0</u>		620/		4.01.24	<u>191011</u>	00022	
DESCRIPTION OF WELL	AND LE	ASE Well No	Deel N	ame la	actudi	ng Formation			Kind of	Long		case No.
LETEL		8				RFT - 4	ATES		Sine,	ederal) or Pee	NMN	m-06767
					<					-	Eas	I !
Unis Letter	<u>, 20</u>	90	_ Feet Fi	om Th	<u>.</u> <u>x</u>	UTH Line	and <u>76</u>	50	Fee	t Prom The		Line
Section ZS Townshi	in 19	South	Range	3	DE	AST , NA	<u>/PM,</u>	<u> </u>	DD	7		County
DESIGNATION OF TRAN	SPORTI	<u>CROFC</u> or Cond)]]_ <u>AN</u> music		<u>MUI</u>	Address (Give	address in w	vhich ap	proved	copy of this fo	rm is to be s	enij
Permian		5081	12	لسما 							na is to be a	
me of Authorized Transporter of Casin	ighead Gas		or Dry	Ges [Address (Give	e address 10 x	vhich ap	proved c	opy of thur joins	rm 4 10 61 1	st# j
vell produces oil or liquids, location of tanks.	Unit	Sec.	Twp.		Rge.	le ges actually	connected?		When 7			
is production is commingled with that	from any of	iher jease o	r pool, giv		mingi	ing order sumb	xer;					
COMPLETION DATA												
				Ges We		New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Resty
		Oil We		Ges We			Workover	De	j	i	Same Ras'v	Diff Res'v
		Oil We		Ges Wo		New Well Total Depth	Workover	De	لـــــ	P.B.T.D.		Diff Res'v
le Spudded	Date Con	i	to Prod.					De	لـــــ	i		
te Spudded vesiges (DF, RKB, KT, GR, etc.)	Date Con	npl. Ready	to Prod.			Total Depth		De	لـــــ	P.B.T.D.		Diff Restv
te Spudded vesiges (DF, RKB, KT, GR, etc.)	Date Con Name of 1	npi. Roady Producing i	to Prod. Formation		ei) 	Total Depth Top Oil/Gas F	'ey		لـــــ	P.B.T.D. Tubing Depth		
le Spudded vesiges (DF, RKB, KT, GR, etc.)	Date Con Name of 1	j npl. Ready Producing I TUBINC	Formation	NG A	ei) 	Total Depth Top Oil/Cas F	'sy NG RECO	RD	لـــــ	P.B.T.D. Tubing Depth Depth Casing	a ; Shoe	
ie Spudded vesiges (DF, RKB, KT, GR, etc.)	Date Con Name of 1	npi. Roady Producing i	Formation	NG A	ei) 	Total Depth Top Oil/Cas F	'ey	RD	لـــــ	P.B.T.D. Tubing Depth Depth Casing		
ie Spudded vestigge (DF, RKB, RT, GR, etc.) forailons	Date Con Name of 1	j npl. Ready Producing I TUBINC	Formation	NG A	ei) 	Total Depth Top Oil/Cas F	'sy NG RECO	RD	لـــــ	P.B.T.D. Tubing Depth Depth Casing	a ; Shoe	
ie Spudded vestigge (DF, RKB, RT, GR, etc.) forailons	Date Con Name of 1	j npl. Ready Producing I TUBINC	Formation	NG A	ei) 	Total Depth Top Oil/Cas F	'sy NG RECO	RD	لـــــ	P.B.T.D. Tubing Depth Depth Casing	a ; Shoe	
te Spudded vesiges (DF, RKB, RT, GR, etc.) forntions HOLE BIZE	Date Con Name of 1	j npl. Roady Producing I TUBING ASING & 1	Pormation	NG A SIZE	eii	Total Depth Top Oil/Gas P CEMENTIN	NG RECOI	I		P.B.T.D. Tubing Depth Depth Casing	ACKS CEN 27 J1 -29- ACKS CEN	I IENT)- 3 54 1)-
te Spudded vesiges (DF, RKB, RT, GR, etc.) fontions HOLE SIZE	Date Con Name of 1	j npl. Roady Producing I TUBING ASING & 1	Pormation	NG A SIZE	eii	Total Depth Top Oil/Cas F CEMENTIN	NG RECO DEPTH SE	RD T Ilonable	for this	P.B.T.D. Tubing Depth Depth Casing	ACKS CEN 27 J1 -29- ACKS CEN	I IENT)- 3 54 1)-
te Spudded weiges (DF, RKB, RT, GR, etc.) fondions HOLE SIZE TEST DATA AND REQUES L WELL (Text must be ofter i	Date Con Name of 1	j npl. Roady Producing TUBINO ASING & 1 ALLOW Intal volum	Pormation	NG A SIZE	eii	Total Depth Top Oil/Gas P CEMENTIN	NG RECO DEPTH SE	RD T Ilonable	for this	P.B.T.D. Tubing Depth Depth Casing S Casing Casin	ACKS CEN 27 J1 -29- ACKS CEN	I IENT)- 3 54 1)-
te Spudded Vesiloge (DF, RKB, RT, GR, etc.) fontions HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after t te Firm New Oil Run To Teak	Date Con Name of 1 C/ ST FOR recovery of Date of T	j npl. Roady Producing I TUBING ASING & 1 ASING & 1 ALLOW Intal volum real	Pormation	NG A SIZE	eii	Total Depth Top Oil/Cas F CEMENTIN	NG RECOI DEPTH SE exceed top at whod (Flow,)	RD T Ilonable	for this	P.B.T.D. Tubing Depth Depth Casing	ACKS CEN 27 J1 -29- ACKS CEN	I IENT)- 3 54 1)-
te Spudded vesions (DF, RKB, RT, GR, etc.) forstions HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after t te First New Oil Run To Tesk ngth of Test	Date Con Name of 1 C/ ST FOR recovery of Date of T Tubing Pr	j npl. Roady Producing I TUBINC ASING & 1 ASING & 1 ALLOW Intal volum real	Pormation	NG A SIZE	eii	Total Depth Top Oil/Gas F CEMENTIN he equal to or Producing Me Casing Presau	NG RECOI DEPTH SE exceed top at thod (Flow,)	RD T Ilonable	for this	P.B.T.D. Tubing Depth Depth Casing S Casing Casin	ACKS CEN 27 J1 -29- ACKS CEN	I IENT)- 3 54 1)-
te Spudded Iverliges (DF, RKB, RT, GR, etc.) Hone Size HOLE Size TEST DATA AND REQUES L WELL (Test must be after the First New Oil Run To Tank angth of Test	Date Con Name of 1 C/ ST FOR recovery of Date of T	j npl. Roady Producing I TUBINC ASING & 1 ASING & 1 ALLOW Intal volum real	Pormation	NG A SIZE	eii	Total Depth Top Oil/Gas F CEMENTTI he equal to or Producing Me	NG RECOI DEPTH SE exceed top at thod (Flow,)	RD T Ilonable	for this	P.B.T.D. Tubing Depth Depth Casing S. Choke Size	ACKS CEN 27 J1 -29- ACKS CEN	I IENT)- 3 54 1)-
te Spudded Iverlions (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE L WELL (Test must be after the First New Oli Run To Tank ngth of Test tuel Prod. During Test	Date Con Name of 1 C/ ST FOR recovery of Date of T Tubing Pr	j npl. Roady Producing I TUBINC ASING & 1 ASING & 1 ALLOW Intal volum real	Pormation	NG A SIZE	eii	Total Depth Top Oil/Gas F CEMENTTIN he equal to or Producing Me Casing Pressu Water - Bbls.	NG RECO DEPTH SE exceed top at whod (Flow,)	RD T Iloneble	for this	P.B.T.D. Tubing Depth Depth Casing S. P.E. Depth Casing Casing Constant Choka Siza Gas-MCF	ACKS CEN 27 J1 -29- My g ar full 24 ho	I IENT)- 3 54 1)-
te Spudded vesions (DF, RKB, RT, GR, etc.) forstions HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to te First New Oil Run To Teak right of Test tuel Frod. During Test AS WELL	Date Con Name of 1 C/ ST FOR recovery of Date of T Tubing Pr	j npl. Roady Producing I TUBING ASING & 1 ASING & 1 ALLOW Intal volum resource	Pormation	NG A SIZE	eii	Total Depth Top Oil/Gas F CEMENTIN he equal to or Producing Me Casing Presau	NG RECO DEPTH SE exceed top at whod (Flow,)	RD T Iloneble	for this	P.B.T.D. Tubing Depth Depth Casing S. Choke Size	ACKS CEN 27 J1 -29- My g ar full 24 ho	I IENT)- 3 54 1)-
te Spudded vesions (DF, RKB, RT, GR, etc.) formions HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after i te First New Oil Run To Test ngth of Test tuni Frod. During Test AS WELL tuni Frod. Test - MCF/D	Date Con Name of 1 C/ ST FOR recovery of Date of T Tubing P Oil - Bbli Length of	j npl. Roady Producing I TUBING ASING & 1 ALLOW Intal volum resource s.	to Prod. Formation , CASI TUBING : /ABLE e of load	NG A SIZE	eii	Total Depth Top Oil/Gas F CEMEN'TII he equal to or Producing Me Casing Pressu Water - Bbls.	VG RECOI DEPTH SE exceed top a shod (Flow,)	RD T Iloneble	for this	P.B.T.D. Tubing Depth Depth Casing S. P.E. Depth Casing Casing Constant Choka Siza Gas-MCF	ACKS CEN 27 J1 -29- My g ar full 24 ho	I IENT)- 3 54 1)-
te Spudded vesions (DF, RKB, RT, GR, etc.) formions HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after i te First New Oil Run To Test ngth of Test tuni Frod. During Test AS WELL tuni Frod. Test - MCF/D	Date Con Name of 1 C/ ST FOR recovery of Date of T Tubing P Oil - Bbli Length of	j npl. Roady Producing I TUBING ASING & 1 ASING & 1 ALLOW Intal volum resource	to Prod. Formation , CASI TUBING : /ABLE e of load	NG A SIZE	eii	Total Depth Top Oil/Gas F CEMENTTIN he equal to or Producing Me Casing Pressu Water - Bbls.	VG RECOI DEPTH SE exceed top a shod (Flow,)	RD T Iloneble	for this	P.B.T.D. Tubing Depth Depth Casing S P Casing P Casing P Casing P Casing P Casing P Casing P Casing	ACKS CEN 27 J1 -29- My g ar full 24 ho	I IENT)- 3 54 1)-
te Spudded vesions (DF, RKB, RT, GR, etc.) forsions HOLE SIZE HOLE SIZE TEST DATA AND REQUE: L WELL (Test must be after to te First New Oil Run To Tank right of Test tuni Prod. During Test tuni Prod. During Test AS WELL tuni Prod. Test - MCF/D tuning Method (pilot, back pr.)	Date Con Name of 1 C/ ST FOR recovery of Date of T Date of T Tubing P Oil - Bbin Length of Tubing P	j npl. Roady Producing I TUBING ASING & 1 ASING & 1 ALLOW Intal volum resource s. Tessure (Sh	io Prod. Formation D, CASI TUBING : VABLE de of load	NG A SIZE	ell ND	Total Depth Top Oil/Gas F CEMEN'TII he equal to or Producing Me Casing Presau Water - Bbla. Bbls. Conden Casing Presau	VG RECO DEPTH SE exceed top at subod (Flow,) ine sate/MMCP re (Shut-in)	RD T Ilonus ble marrip, ge	for this as lift, et	P.B.T.D. Tubing Depth Depth Casing P.B.T.D. Tubing Depth Casing P.B.T.D. (Secondary of Casing Choke Size Choke Size	ACKS CEN ACKS CEN 2 J J -29- Aby ay ar full 24 ho condensate	I IENT)- 3 54 ()_
TEST DATA AND REQUE L WELL (Test must be after i te First New Oil Run To Tank ngth of Test suel Prod. During Test AS WELL suel Prod. Test - MCF/D sling Method (pilot, back pr.) L OPERATOR CERTIFIC L borby certify that the rules and resu	Date Con Name of 1 C/ ST FOR recovery of Date of T Date of T Tubing P Oil - Bbli Length of Tubing P	J npl. Roady Producing TUBINO ASING & 1 ALLOW Intal volum real resource s. Tessure (Sh PF COM ne Oil Cons	In Prod. Formation Formation FLIAI (UBING 1 (UBING	NG A SIZE	ell ND	Total Depth Top Oil/Gas F CEMEN'TII he equal to or Producing Me Casing Presau Water - Bbla. Bbls. Conden Casing Presau	VG RECO DEPTH SE exceed top at subod (Flow,) ine sate/MMCP re (Shut-in)	RD T Ilonus ble marrip, ge	for this as lift, et	P.B.T.D. Tubing Depth Depth Casing P.B.T.D. Depth Casing P.B.T.D. Science Size Choke Size Gas-MCF Gravity of C Choke Size Choke Size Choke Size	ACKS CEN 2 J J J -29- ACKS CEN 2 J J J J -29- ACKS CEN 2 J J J J J J J J J J J J J J J J J J J	I IENT 2
te Spudded vestions (DF, RKB, RT, GR, etc.) forstions HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after i te First New Oil Run To Task ngth of Test und Prod. During Test AS WELL stand Prod. Test - MCF/D ung Method (pilot, back pr.) L OPERATOR CERTIFIC I haraby certify that the rules and regu	Date Con Name of 1 C/ ST FOR recovery of Date of T Date of T Tubing P Oil - Bbin Length of Tubing P CATE O slations of the	j npl. Ready Producing I TUBING ASING & 1 ALLOW Intal volum ressure s. Tessure s. Tessure (Sh ressure (Sh ressure (Sh ressure (Sh	UL-In)	NG A SIZE	ell ND	Total Depth Top Oil/Gas F CEMENTTIN CEMENTTIN Casing Pressu Water - Bbls. Casing Pressu Casing Pressu Casing Pressu Casing Pressu	VG RECOI DEPTH SE exceed top at thod (Flow,) re sate/MMCP re (Shut-ia) DIL CO	I RD T Ilowable momp. ac	for this at lift, et	P.B.T.D. Tubing Depth Depth Casing P.B.T.D. Depth Casing P.B.T.D. Science Size Choke Size Gas-MCF Gravity of C Choke Size Choke Size Choke Size	ACKS CEN ACKS CEN 2 J J -29- Aby ay ar full 24 ho condensate	I IENT 2
As Spudded An Spudded An Spudded HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after in the First New Oil Run To Tank angth of Test and Prod. During Test AS WELL ming Method (pliet, back pr.) L OPERATOR CERTIFIC L borby centify that the rules and resu	Date Con Name of 1 C/ ST FOR recovery of Date of T Date of T Tubing P Oil - Bbin Length of Tubing P CATE O slations of the	j npl. Ready Producing I TUBING ASING & 1 ALLOW Intal volum ressure s. Tessure s. Tessure (Sh ressure (Sh ressure (Sh ressure (Sh	UL-In)	NG A SIZE	ell ND	Total Depth Top Oil/Gas F CEMENTTIN CEMENTTIN Casing Pressu Water - Bbls. Casing Pressu Casing Pressu Casing Pressu Casing Pressu	VG RECOI DEPTH SE exceed top at thod (Flow,) re sate/MMCP re (Shut-ia) DIL CO o Approv	RD T Ilowable memp. ac	for this at lift, et	P.B.T.D. Tubing Depth Depth Casing P.B.T.D. Tubing Depth Depth Casing P.B.T.D. S. S. P.B.T.D. S. S. S. S. S. S. S. S. S. S	a Shoe ACKS CEN 2 J J - 29- My 9 or full 24 ho or full 24 ho OIVISIO 2 \$ 199	I IENT 2
te Spudded vestions (DF, RKB, RT, GR, etc.) formilions HOLE SIZE TEST DATA AND REQUE: L WELL (Test must be after t te First New Oil Rus To Task ngth of Test angth of Test tunil Prod. During Test AS WELL stand Prod. Test - MCF/D aling Method (pilot, back pr.) L OPERATOR CERTIFIC 1 harwby certify that the rules and regu Division have been complied with and is true and complete to the best of my Mach.	Date Con Name of 1 C/ ST FOR recovery of Date of T Date of T Date of T Date of T Date of t Date of the I being P CATE O clations of the a that the ind knowledge	j npl. Roady Producing I TUBING ASING & 1 ALLOW Intal volum resource s. Tessure (Sh resource (Sh	ABLE a prod. Formation CASI UBING ABLE (ABLE (ABLE (ABLE) (PLIAI) (PLIAI) (PLIAI)	NG A SIZE	ell ND	Total Depth Top Oil/Gas F CEMENTTIN CEMENTTIN Casing Pressu Water - Bbls. Casing Pressu Casing Pressu Casing Pressu Casing Pressu	VG RECOI DEPTH SE exceed top at thod (Flow,) re sate/MMCP re (Shut-ia) DIL CO o Approv	RD T Ilowable memp. ac	for this at lift, et	P.B.T.D. Tubing Depth Depth Casing P.B.T.D. Tubing Depth Depth Casing P.B.T.D. S. S. P.B.T.D. S. S. S. S. S. S. S. S. S. S	a Shoe ACKS CEN 2 J J - 29- My 9 or full 24 ho or full 24 ho OIVISIO 2 \$ 199	i ient)- 3 54)- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
te Spudded vesions (DP, RKB, RT, GR, etc.) formilions HOLE SIZE HOLE SIZE TEST DATA AND REQUE: L WELL (Test must be after in te First New Oil Russ To Task righ of Test teel Prod. During Test teel Prod. During Test AS WELL time Prod. Test - MCF/D ting Method (piter, back pr.) L OPERATOR CERTIFIC I haraby certify that the rules and regu Division have been complied with and is true and complete to the best of my Mathematican Signature To Test	Date Con Name of 1 C/ ST FOR recovery of Date of T Date of T Date of T Date of T Date of t Date of the I being P CATE O clations of the a that the ind knowledge	j npl. Roady Producing I TUBING ASING & 1 ALLOW Intal volum resource s. Tessure (Sh resource (Sh	In Prod. Formation Prod. Formation In CASI UBING VABLE a of load VABLE a of load ULIN (PLIA) (PLIA) iven abov	NG A SIZE	ell ND	Total Depth Top Oil/Gas F CEMENTTIN Me equal to or Producing Me Casing Presau Water - Bbla Casing Presau Water - Bbla Casing Presau (Date By _	NG RECOI DEPTH SE exceed top at thod (Flow,) ine sate/MMCP ine (Shut-ia) DIL CO Approv	RD T Ilowable memp. ac	for this at lift, et	P.B.T.D. Tubing Depth Depth Casing P.B.T.D. Depth Casing P.B.T.D. Science Size Choke Size Gas-MCF Gravity of C Choke Size Choke Size Choke Size	a Shoe ACKS CEN 2 J J - 29- My 9 or full 24 ho or full 24 ho Or full 24 ho Or full 24 ho OIVISIO	i ient)- 3 54)- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
te Spudded vesions (DF, RKB, RT, GR, etc.) fornilons HOLE SIZE HOLE SIZE UWELL (Text must be after t te First New Oil Russ To Task ngth of Test Suel Prod. During Test AS WELL Hisd Prod. Test - MCF/D sling Method (pliet, back pr.) L OPERATOR CERTIFIC I harwby certify that the rules and regu Division have been complied with and is true and complete to the best of my Mathad	Date Con Name of 1 C/ ST FOR recovery of Date of T Date of T Tubing P Oil - Bbli Coll - Bbli Date of the Tubing P CATE O slations of the the the ind the the ind	j npl. Roady Producing I TUBING ASING & 1 ALLOW Intal volum resource s. Tessure (Sh resource (Sh	In Prod. Formation Formation CASI UBING ABLE a of load VABLE a of load UBING IPLIAI iven abov Tule	NG A SIZE		Total Depth Top Oil/Gas F CEMEN'TTh be equal to or Producing Me Casing Pressu Water - Bbls. Casing Pressu Casing Pressu Casing Pressu Casing Pressu	NG RECOI DEPTH SE exceed top at thod (Flow,) ine sate/MMCP ine (Shut-ia) DIL CO Approv	RD T Ilowable memp. ac	for this at lift, et	P.B.T.D. Tubing Depth Depth Casing P.B.T.D. Tubing Depth Depth Casing P.B.T.D. S. S. P.B.T.D. S. S. S. S. S. S. S. S. S. S	a Shoe ACKS CEN 2 J J - 29- My 9 or full 24 ho or full 24 ho Or full 24 ho Or full 24 ho OIVISIO	i ient)- 3 54)- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

<sup>INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.</sup> 13/140