Do not use ti	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGI RY NOTICES AND REPORT his form for proposals to dr well. Use Form 3160-3 (APD) f	EMERT TS ON WELL rill or to te-er	ter an		FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. <u>NMNM06767</u> 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well					-
2. Name of Operator					8. Well Name and No. Lebow Federal #8
E.G.L. Resources					9. API Well No.
Ba. Address P. O. Box 10886	Midland, TX 79702	3b. Phone No. (ii (915) 69		•	30-015-04636 10. Field and Pool, or Exploratory Area
	., T., R., M., or Survey Description)	<u>. (215) 2</u>	24-0220		Hackberry Yates-Seven Riv
2090' FSL & 1650' FEL				11. County or Parish, State	
Sec. 25, T19S-R3	0E				Eddy County, NM
12. CHECK AI	PPROPRIATE BOX(ES) TO I	INDICATE NA	ATURE O	F NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION				FACTION	
Notice of Intent Subsequent Report	Acidize Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construct		Production (Sta Rectamation Recomplete	art/Resume) Diff Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans S Convert to Injection		don 🗋	Temporarily A Water Disposal	· · · · · · · · · · · · · · · · · · ·
testing has been completed. F	Volved operations. If the operation re	estille in a molticle	e completion	or recompletion	bird subsequent reports shall be filed within 30 days n in a new interval, a Form 3160-4 shall be filed once damation, have been completed, and the operator has
February 12, 200 Trip out of hole Trip back in hole Trip back in hole February 13, 200 Schlumberger pum remainder of hole by $4\frac{1}{2}$ " annulus as	with 54 jts. of 2 e with 54 jts. of t 2 p 30 sx class C ceme e with class C ceme s well as had $4\frac{1}{2}$ " f	ubing to Nent with Ent in two	1674'. 2% CaC	SDFN 1. Tag j s. Circi	ueeze holes at 569'. plug @ 1601'. Fill ulated cement out 8 5/8" e. Installed dry hole
February 12, 200 Trip out of hole Trip back in hole Trip back in hole February 13, 200 Schlumberger pum remainder of hole by $4\frac{1}{2}$ " annulus as marker and cleane	with 54 jts. of 2 e with 54 jts. of t 2 p 30 sx class C ceme e with class C ceme s well as had $4\frac{1}{2}$ " f ed location.	ubing to ment with ent in two full of ce	1674'. 2% CaC	SDFN 1. Tag j s. Circi	plug @ 1601'. Fill ulated cement out 8 5/8"
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February 12, 200 Trip out of hole Trip back in hole February 13, 200 Schlumberger pum remainder of hole by 4 ¹ / ₂ " annulus a marker and cleane Cathy with BLM w.	with 54 jts. of 2 e with 54 jts. of t 2 p 30 sx class C ceme e with class C ceme s well as had $4\frac{1}{2}$ " f ed location. itnessed P&A operat Approved as to Liability under b eurface restoration	tubing to ment with ent in two full of ce tions. plugging of the ond is retained ion is competed Trial Date	1674'. 2% CaC o stage ment to e wall bord d until ad. le Ac 16 3,	SDFN 1. Tag s. Circ o surface s. gent /11/02	plug @ 1601'. Fill ulated cement out 8 5/8" e. Installed dry hole MAR <u>LES BABYAK</u> PETROI LUM ENGINEER