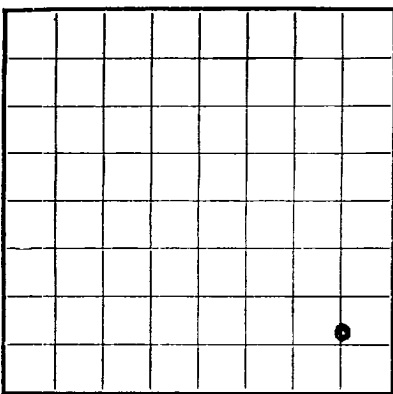


U. S. LAND OFFICE -----
SERIAL NUMBER **NM-06767** -----
LEASE OR PERMIT TO PROSPECT -----



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UNITED STATES

DEPARTMENT OF THE INTERIOR

FEB 5 1962 GEOLOGICAL SURVEY

ZOOLOGICAL SURVEY
TESIA, NEW MEXICO

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O. C. C.
PRESIA, OFFICE

LOG OF OIL OR GAS WELL

Company G. W. Strake Address 3300 Gulf Building, Houston 2, Texas
 Lessor or Tract Le-Bon-Federal Field North Hackberry (Yatis) State New Mexico
 Well No. 10 Sec. 25 T. 19S R. 30E Meridian NMPM County Eddy
 Location 990 ft. (N.) of S. Line and 660 ft. (E.) of E. Line of Section 25 Elevation 3445

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date January 31, 1962

Title_____Supt._____

The summary on this page is for the condition of the well at above date.

Commenced drilling December 21-----, 1961 Finished drilling December 26-----, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1950 to 2135 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	594	400 Sks & 3% Cal.Chl.	Plug and Displacement	10.0	Hole Filled
4-1/2"	1950	350 Sks & 3% Cal.Chl.	"	10.0	Hole Filled

PLUGS AND ADAPTERS

Heaving plug—Material ----- - - ----- Length ----- - - ----- Depth set ----- - - -----

Adapters—Material ----- - - ----- Size ----- - - -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Open Hole Completion						

TOOLS USED

Rotary tools were used from 0 feet to 2170 feet, and from _____ feet to _____ feet
Cable tools were used from - - feet to - - feet, and from _____ feet to _____ feet

DATES

-----**January 31**-----, 19-**62** Put to producing -----**January 15**-----, 19-**62**.

The production for the first 24 hours was 60.72 barrels of fluid of which 100% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé. ---

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----, Driller
-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	350	350	Caliche, sand and shale
350	548	198	Anhydrite, shale
548	1760	1212	Salt and Anhydrite
1760	1935	175	Anhydrite, dolomite, shale
1935	2146	211	Sand and dolomite, show oil in both sand and dolomite
2146	2170	24	Dolomite
		TD 2170'	
		PED 2135'	
			B/Salt 1760' (#1685)
			T/Yates 1935' (#1510)
			T/Seven Rivers 2146' (#1299)

