- komit 5 Copies Spropriets District Office DISTRICT 1	E	inergy, Mi	-		lew Mexico tural Resour	ces Departn	nent		See In	C-104 d 1-1-89 structions	
.O. Box 1980, Hobbs, NM 88240	(DIL CO	ONS		ATION J	DIVISIO	N		FI DO	oon o L ak a	
O. Drawer DD, Artesia, NM 88210		Sant	ta Fe.		ox 2088 Iexico 875	04-2088					
ISTRICT III 00 Rio Brizos Rd., Aziec, NM 87410		EST FO	R AL	LOWA	BLE AND	AUTHOR					
TOM SCHNEIDER DBA TO				1	233		Well	APINO.	5-04	638	
dárnas	<u> </u>									<u> </u>	
505 NORTH BIG SPRING	, STE. 2	204, MI	DLAN	ID, TE		01 er (Picase exp	lain)				
iew Well		Change in T	•		_	•					
tecompletion	Oil Casinghead)ry Gai Condeni								
	ARBER	~ ~ ~	Enx	. / P.	J. Bax	1658	CARLSF	sao Na	1 88 z	21-1658	
. DESCRIPTION OF WELL				~	,	490					
LEPour Fed. 15	202	Well No. P	ool Na	1	ing Formation	YATES	C Interna	of Lease (Pedera) or Pe		Lesse No. SM 0676	
action and a second sec		<u>, , , , , , , , , , , , , , , , , , , </u>	0. 1								
Unit Letter	-: 490	<u> </u>	eet Fro	m The 🛓	Unth Lin	e and(eet Prom The	EAS	Line	
Section 25 Townshi	<u>195</u>	rut w	unge	308	EAST , N	MPM,	EDI	27		County	
I. DESIGNATION OF TRAN	ISPORTER	<u>r of oil</u>	ANI) NATU	RAL GAS				tanna da an A.C.	enti	
lame of Authorized Transporter of Oil		or Condesse			Address (Giv	e address to w	hich approved	a copy of this j	orm is 10 Df 8	674 J	
ame of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)							
weil produces oli or liquids,	roduces of or liquids, Unit Sec. Twp.			Rge.	le ges actuall	y connected?	When	17			
ve location of tanks.	jj			j							
this production is commingled with that /. COMPLETION DATA	from any othe	r jesse or po	ol, givi	: comming	ing order num						
Designate Type of Completion	- (X)	OH Well	0	at Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Reitv 	
Inte Spudded		Date Compl. Roady to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
evenions (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
· · · · · · · · · · · · · · · · · · ·								Depth Casing Shoc			
rforations									y		
	TUBING, CASING AND							SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			Port ID-3			
								7	7-29-94		
		<u> </u>		<u> </u>					J.	<u> </u>	
TEST DATA AND REQUES	ST FOR A	LOWAR	LE		he emul to or	ercend top all	omable for thi	is depth or be j	for full 24 hou	rs.)	
IL WELL (Test must be after) wie First New Oil Rus To Task	Date of Test		10011 01	i ena musi	Producing Me	shod (Flow, p	emp, gas lift, i	eic.)	-		
ength of Test	Tubing Pressure				Casing Pressu	n		Choke Size			
				Water - Bbls.			Gas- MCF				
ctual Prod. During Test	Oil - Bbls.			Watt - 2014							
GAS WELL								(Consider of	Condensate		
Letted Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCP			Gravity of Condensate			
sating Mathod (plot, back pr.)	Tubing Pressure (Shut-In)				Casing Pressure (Shut-in)			Choke Size			
					!			J			
L OPERATOR CERTIFIC I hereby certify that the rules and regul				CE	11 -	DIL COM				NC	
I NOURA COLLIA DITE DIS UTING THE LAND	that the inform	nation given:	above	•		Approve	ال ہے	UN 2 3 1			
Division have been complied with and		// - / /									
) hereby certify that use rules and regul Division have been complied with and is true and complete to the best of my		•					PERVISO	K. DISTR	7CT 11		
Division have been complied with and is true and complete to the best of my	2		<u> </u>		By_						
Division have been complied with and is true and complete to the best of my Signeture Com Science	<u></u> idex i	Les T	kle					•			
Division have been complied with and is true and complete to the best of my Signeture	<u></u> idex i	Teleph	hle 5.7	40	By			•			

Nature for allowable for heavy a linear or dependent with intervention of the linear or number.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. /3/140