SA TAFE		-	NEW MEXIC RE	QUEST F	OR AL	LOWABL	Mh ^{rai} lon E		Form C-104 Supersedes Effective 1-	Old C-104 and
G.S. DOFFICE TRANSPORTER OIL GAS		AUTH	ORIZATION	TO TRAN	AND ISPOR	T OIL ANI				
OPERATOR PRORATION OFFICE Operator		<u> </u>					κ E	GEI	VED	
Herman J. La	dbetter	/					A	PR 4 1	975	
Address 1002 Sayles Reason(s) for filing (Check pro	Bouleva oper box)	rd	Abile	ene, Te	xas	79605	AR ise explain)	U. C. C	FICE	
New Well Recompletion Change in Ownership		Change i Oil Casinghe	n Transporter of:	: Dry Gas Conden s a	te			*	in Nga tanàng amin'ny taona 2008. I Nga taona 2	
If change of ownership give and address of previous own	name 1er									
DESCRIPTION OF WELL Fond Stor Shugert Que Sand Unit Tract	00 Л	SE Well No.	Pool Name, Inc. Shugert Y				Kind of L State, Fe	ease deral cr Fee	Federal	Lease No
Unit Letter	660	_Feet Fro	m The South	ine n		660			West	
Line of Section 9	Townshi	100		nge 31E		, NMP	-			
DESIGNATION OF TRANS	SPORTER				· · · · · · · · · · · · · · · · · · ·	, 1907	M, 60	<u></u>		County
Name of Authorized Transporte	er of Oil 🔊	or Co	and NAICK	A				proved copy a	of this form is	to be sent)
Name of Authorized Transporter	r of Casinghe	ad Gas 🗌	or Dry Gas	CC A	diress (Give address	75 to which ap	Artes is	of this form is	to be sent)
If well produces oil or liquids, give location of tanks.				Rge Is	gas dei	ually connec		When		
If this production is comming COMPLETION DATA	led with the				e comm	ingling orde	er number:			
Designate Type of Com	npletion -	(X)	ll Well Gas	Well Ne	w Well	Workover	Deepen	Plug Ba	ck Same Re	s'v. Diff. Res
Date Spudded	Date	Compl. R	eady to Prod.		tal Dep	th	l	P.B.T.D	· ·	, <u>, , , , , , , , , , , , , , , , , , </u>
Elevations (DF, RKB, RT, GR,	etc.j Nam	e of Produ	ing Formation	170	₽ Cil/G	as Pay		Tubing I	Depth	
Perforations									asing Shoe	
	<u> </u>	T	JBING, CASING	C AND CI						
HOLE SIZE					MENI	DEPTH S			SACKS CEN	IENT
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			& TUBING SIZ							
	ST FOR AI				ecovery	of total volu	ume of load a	sil and muse b		
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