

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Oil Cons. Commission

Drawer DD

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C-029388 (c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Johnson "A"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
N. Shugart Yates-Seven  
Rivers Queen-Grayburg

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec: 10, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

AUG 15 1983

2. NAME OF OPERATOR

Marathon Oil Company

O. C. D.

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, New Mexico 88240

ARTEIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter J, 1980' from the South line and 1980' from  
the East line, Section 10, Township 18S, Range 31E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3728, DF 3727

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Testing after fracture treatment

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Rigged up pulling unit and pulled rods and pump. Installed blowout preventers. Released RTTS and pulled out of hole. Went back in hole with RBP and RTTS on 2 3/8" tubing. Set the RBP at 4033' and the RTTS at 3806', to test the interval from 3910' - 3986'. Removed the blowout preventers. Ran in hole with pump and rods and began pumping to battery.

RECEIVED

JUN 1 1983

OIL & GAS

ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Steven A. Pohler TITLE Production Engineer

DATE 5-31-83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 10 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO