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Form 3160-5
June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTO. C. D.
OFFICEFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

LC-029388-C

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company ✓

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702 (915/682-1626)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL

Section 10, T-18-S, R-31-E

5. Well Name and Non "A" Federal
Johnson Well No. 3

6. API Well No.

30-015-05517

7. Field and Pool, or Exploratory Area

Shugart (Queen/Graybu)

8. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Temporarily Abandon
-
- CASING INTEGRITY
-
- TEST.
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU PU. ND wellhead. Install & test BOPS. POOH w/production equipment.
- 2) TIH/CIBP. Set CIBP @ 3285'. Dump bail 5 sacks cement. Test casing from surface to 3285' to 500 psi. Hold pressure & record for 30 minutes. Release pressure.
- 3) ND BOPS & install wellhead.
- 4) RD PU. MOL.

14. I hereby certify that the foregoing is true and correct

Signed

Burt D. YickhartTitle Advanced Engineering TechDate 8/25/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

9/25/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NORTH SHUGART (QUEEN-GRAYBURG)
JOHNSON "A" FEDERAL WELL NO. 3

1980' FSL & 1980' FEL
SECTION 10, T-18-S, R-31-E
EDDY COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 4175' PBTD: 4141'
CL: 3718' KB: 3728'

SURFACE: 9-5/8", 32.3#, H-40 SET @ 802'. CMT'D
W/550 SX. CIRC TO SURFACE

PRODUCTION: 5-1/2", 15.5#, J-55 SET @ 4201'.
CMT'D W400 SX. DEC @ 2842'.
(TEMP CURVED)

TUBING: 2-3/8", 4.7#, J-55 LANDED @ 3396'.

RODS: 3/4" RODS
6' GAS ANCHOR
2' X 1-1/2" X 12' RWBC PUMP

PRESENT COMPLETION: QUEEN-GRAYBURG

3324'-50' W4 SPF.
3910'-14', 19'-23', 52'-60', 77'-86'
4062'-68', 4106'-16'

PBTD @
4141'
TD @
4175'

5-1/2" @
4145'

HISTORY: DRILLED IN AUGUST, 1957. COMPLETED IN QUEEN F/3324'-50'. F/10000 GALS JELLED
LEASE OIL & 10000# SD. INSTALLED PUMPING UNIT IN JANUARY, 1960. A/1000 GALS
IN JUNE, 1973. ADDED PERFORATIONS IN GRAYBURG F/3910'-4116'. A/3000 GALS
F/3910'-4116' IN MAY, 1983. F/17000 GALS & 52500# 20/40 SD F/4062'-4116'.
F/30000 GALS & 76500# 20/40 SD F/3910'-3986' IN MAY, 1983. SHUT-IN MAY, 1984
AFTER PRODUCING 143 MBO, 77 MMCF, & 247 MBW FROM QUEEN-GRAYBURG.