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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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5 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

OCT 23 11 10 AM '92

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
Section 10, T-18-S, R-31-E

5. Lease Designation and Serial No.

LC-029388-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnson "A" Fed. Well #3

9. API Well No.

30-015-05517

10. Field and Pool, or Exploratory Area

Shugart (Queen/Grayburg)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request TA Status
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company is requesting TA status for this well. Further study of reservoir potential precludes P&A @ this time.

10/2/92 MIRU. POOH w/rods.

10/5/92 Install BOP. POOH w/123 jt 3818' 2-3/8" tbq. Set CIBP @ 3288'. Circulated 90 bbls inhibited pkr fluid. Tested csg to 555 psig for 30 min w/30 psi pressure loss. POOH w/setting tool. Dump bail 5 sx cmt on CIBP.

10/3/92 RIH w/104 jts 2-3/8" tbq (set SN @ 3234.6' KBM). RDMO.

This Approval of Temporary
Abandonment Expires 10/97

APPROVED FOR 12 MONTH PERIOD

ENDING 10/3/93

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price

Title Advanced Engineering Tech

Date 10/22/92

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date 11/2/92

