

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
FORM APPROVED
Drawer DD Budget Bureau No. 1004-0135
Artesia NM 88240 March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MARATHON OIL COMPANY

3. Address and Telephone No.
P.O. Box 2409 Hobbs, NM 88240 (505) 393-7606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL AND 660' FNL
SECTION 11, T-18-S, R-31-E

5. Lease Designation and Serial No.
LC-029355-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Johnson B Federal Alcl No. 2

9. API Well No.
30-015-05522

10. Field and Pool, or Exploratory Area
SHUGART (Y, Z, Q, 6B)

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company respectfully requests permission to flare gas from March 1-3, 1995. The gas transporter, Conoco, is having a 3-day plant turnaround and will be unable to take gas. The gas will be flared at the central facility located in Section 11, T-18-S, R-31-E. The Johnson B Federal Alcl No. 2 produces 7 BOPD, 8 MCFPD, and 10 BWPD. No H₂S has been identified in the gas analysis. The expected gas volume to be flared is 24 MCF.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon J. Shaw

Title

Operations Engineer

Date

2-28-95

(This space for Federal or State office use)

Approved by

Orig. Signed by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

3/3/95

Conditions of approval, if any: