## NEW MEXICO OIL CONSERVATION COMMISSION

## POTENTIAL TEST AND REQUEST FOR ALLOWABLE

AN D/O R

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator MAXWELL OIL	COMPANY				······································				<u> </u>	
Address 2017 Contine	ental Nationa	l Bank	Buildi	ng, Fort	Worth,	Texas -	76102			
REASON (S) FOR FILING (Check p		i	Net	~~~~~			· · · · · · · · · · · · · · · · · · ·			
Change in Transporter (Ch	Re-completion Ownership									
OIL CASINGHEAD GAS	DRY GAS		Other: (Exp	Chan;	ge of Le	ase Name	and Well	Number		
DECOMPTON OF WELL				from	mac. Ja	ylor A	* 3			
DESCRIPTION OF WELL AN	ID LEASE	Well N	•• (in-	Pool Name	, Including F	Formation			ounty	
Taylor Unit	•	7	jection	-	-	Queen		4	Eddy	
Location	660	FEET FROM	THE SO	uth .	IN E AND	1980	FEET FROM THE	West		
LINE OF SECTION 12			ANGE 31							
CERTIFICATE OF COMPLIA	ANCE AND AUTH	IORIZA	TION TO	TRANSPO	RT OIL A		AT CAS			
Transportert Oil										
Name:	·····	densate		Name:				Casinghead Gas		
Address				Address						
If well produces oil or liquids, give	Unit Sec.	Twp.	Rge.	Is Well Act	ually Conne	ted?	When	<u></u>		
location of tanks.	i i					Stear	i when			
f this production is commingled with COMPLETION DATA	n that from any other i	lease or p	ool, give C	ommingling O	rder No				<i>i</i>	
	(V) [01]	Well	Gas Well	New Well	Workover	' Deepen	Piug Back		v. Diff. Res'	
Designate Type Of Comple	$(\Lambda)$		•				1		1	
Date Spudded	Date Compl. Rea	dy to Prod	1.	Total Dept	h		P.B.T.D.			
Pool Name of Prod. Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u>l,</u>		<u> </u>				Depth Casin	g Shoe		
	TUE	SING, CA	SING, AN	D CEMENTI	NGRECOR	D				
. HOLE SIZE				· .	DEPTH SE		SA	SACKS CEMENT		
				-						
				-						
TEST DATA OIL WELL		•								
Date of first prod.	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test *	Oil Bbls,			Water — Bbls.			Gas — MCF			
• Prod. after recovery of tota GAS WELL	al volume of load oil	and must e	exceed norm	nal unit allow	able or test n	nust be for fu	ll 24 hrs.	<u></u>	<u> </u>	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	anagte AM/CE	•	Comuther - 6 C			
Festing Method - (pitot, back pr.)	Tubing Pressure			Bbls. Condensate/MMCF			Gravity of Condensate			
	, ability i leobule	 			Cásing Pressure			Choke Size		
	IFICATE		•		OIL (	CONSERV	ATION COM	MISSION	Į	
I hereby certify that the information at of my knowledge and belief, and i				APPROV	ED	11122	1967		9	
tions of the Oil Conservation Commi	ssion have been comp	plied with.	, 	BY	W.a.	. Inc.	sett	I I	J	
				TITLE CIL AND GAS INSPECTOR						
Joseph D. Kennedy (Sie Secretary-Treasurer	(nature)									
Secretary-measurer (7	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken									
June 13, 1967	This form must be filled out completely for allowable on new and re-									
. (1	late)		_	Fill o	ueiis. out Sections	1. 11 and 111	for change of o			
				Dorter or c	ther change	of condition.				



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