Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS				
(Submit to appropriate District Office as per Commission Rule 1106)				
Company J. C. Maxwell 1527 Ft. Worth Natl	Bank Bldg., Fort Worth, Texas			
(Address)				
	P S 12 T 18S R 31E			
Date work performed Sept. 7, 1954 POOL	North Shugart			
This is a Report of (Check appropriate block)	Result of Test of Casing Shut-off			
Beginning Drilling Operations	X Remedial Work			
Plugging	Other			

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was treated with 10,000 gal frac oil and 25,000# Sand thru 2" tbg. Injection press. 3900#. Injection rate 5 bbl/min.

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FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ON	LY		
Original Well Data:				
DF Elev. 3758 TD 3620 PBD -	Prod. Int. 25	Compl. Date	6-30-49	
Tbng. Dia. 2" Tbng. Depth 3571	Oil String Dia	7" Oil String	Depth 3409	
Perf. Interval (s) Open Hole				
Open Hole Interval 3409-3620 Producing Formation (s) Queen Sand				
BECHIER OF WORKOVER		D D D D D D D D D D		
RESULTS OF WORKOVER		BEFORE	AFTER	
Date of Test Sept. 15, 1954				
Oil Production, bbls. per day		2	48	
Gas Production, Mcf per day			-	
Water Production, bbls. per day		None	None	
Gas-Oil Ratio, cu. ft. per bbl.			· -	
Gas Well Potential, Mcf per day		~	-	
Witnessed by Roy Charlesworth J. C. Maxwell				
	(Company)			
	I hereby certify	that the inform	nation given	
Oil Conservation Commission	above is true and complete to the best of my			
X / /	knowledge.		1	
Name A. a. Mansone	Name	hundled.	hund	
Title	Position	Agent		
Date State State	Company J	(Maywell		