

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company J. C. Maxwell 1527 Ft. Worth Natl Bank Bldg., Fort Worth, Texas
(Address)

Lease Malco-Taylor Well No. 3-A Unit B S 13 T 188 R 31E

Date work performed March 22, 1955 POOL North Shugart

This is a Report of (Check appropriate block) Result of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was treated Mar. 22, 1955 with 10,000 gal frac oil & 17,500# Sand. Treatment thru 2" Tbg. with pkr. Injection press. 4000-4800#, injection rate 104 Bbl/Min. Flush oil injected at 3000# press., 3 Bbl/Min. Prod before treatment 9 Bbl/day, no wtr. Prod after treatment 60Bbl/day, no wtr. Lost sand pump cleaning out after treatment, well was not put to pumping until April 11th.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3747 TD 3578 PBD - Prod. Int. 40 Compl. Date 9-1-48
 Tbg. Dia. 2" Tbg. Depth 3550 Oil String Dia 7" Oil String Depth 3427
 Perf. Interval (s) Open Hole
 Open Hole Interval 3427-3578 Producing Formation (s) Queen Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>April 15, 1955</u>
Oil Production, bbls. per day	<u>9</u>	<u>60</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by Roy Charlesworth J. C. Maxwell
(Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>[Signature]</u>	Name <u>[Signature]</u>
Title <u>[Signature]</u>	Position <u>Agent</u>
Date <u>March 22 1955</u>	Company <u>J. C. Maxwell</u>