## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

RECEIVED

WELL RECORD JUN 1-6 1960

Depth Cleaned Out...

Mail to District Office, Oil Conservation Commission, to which Form C-101 WEE sent not

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, Il State Land submit 6 Copies AREA 640 ACRES
LOCATE WELL CORRECTLY Juste +16" Vertical Composition (Company or Operator) ðí 31-8 .¼, of Sec Well No. ...., in.. .1/4 of..... , NMPM. h. Smit 'F...County. 1550 10 ant Well is..... ...feet from. ...line and.... feet from .line 14 2023 April 20 of Section 19...... Drilling was Completed Drilling Commenced. Continuators Prilling Co. Name of Drilling Contractor 3502 Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until OIL SANDS OR ZONES l'anne No. 1, from. ...... No. 4, from. No. 2, from. No. 3, from.. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water more in hole. 1/3 but low/w. 7170 "I ballers/h 1000 No. 2, from..... No. 3, from CASING RECORD WEIGHT PER FOOT NEW OR SIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 5/32 40 1 5/<del>0 32</del>0 o i Liivarda surfaces com-MUDDING AND CEMENTING RECORD N 2 15 B 2 1 SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY AMOUNT OF 100 7 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Result of Production Stimulation.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheer and attach hereto

## TOOLS USED

Rotary	tools we	re used from	feet	to	feet,	and from.		feet to	feet
Cable	tools were	used from	O	to	feet,	and from.	•••••	feet to	feet
				PRODU	OTION				
D. 4 4-	Producin	Dry a	and Abandoned						
rut to	,	,		, 19					
OIL V	VELL:	The product	ion during the first 24 ho	ours was	••••••	b	arrels of li	quid of which	% wa
	,	was oil;	% was	emulsion:		% wate	er: and	9/ <sub>0</sub>	andimon A D T
						70	., and	70 was	sediment. A.P.1
	•	Fravity							
GAS W	VELL:	The product:	ion during the first 24 ho	urs was		.M.C.F.	olus		barrels o
			carbon. Shut in Pressure.						
T									
			•••••••••••••••••••••••••••••••••••••••						
PL	EASE I	NDICATE 1	BELOW FORMATION		FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION	OF STATE):
		200	Southeastern New I	Mexico				Northwestern Nev	v Mexico
	hy	'A.F')	т.	Devonian	•••••••	••••••••	т.	Ojo Alamo	
T. Sal	l <b>t</b>	1240	T.	Silurian				Kirtland-Fruitland	
B. Sai	t	<b>70</b> 37	т.	Montoya				Farmington	
	T. Simpson						Pictured Cliffs		
	civers	***************************************	T.			T. Menefee			
T. Qu T. Gra	een ayburg	344 <b>0</b>	Т.	-		T. Point Lookout			
	Andres	1000	т. Т.					Mancos	
			T.	Granite				Dakota	
			T.	***************************************				Morrison	
								renn	
T. Abo	o								
T. Per	ın		т.	***************************************					
T. Mis	s	••••••••	Т.	•••••	·	· · · · · · · · · · · · · · · · · · ·	т.		
				FORMATIO	N RECO	ORD			
From	То	Thickness					Thickness		
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0	20		Callon	.•					
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770	350	1	Salt	Act of the					
1850	5110		Anhydrite						
2110	2500	_	Animairite à red						
2 <b>500</b>	3270	720 50	Dolorate 5 anhy Red Sand	drite		1	DIL COL	SERVATION COMM	
3220 3270	3590	310	Dolorite w/stri	. of sand			ART	SIA DISTRICT OFFICE	IISSION
3500	3760	180	Red sand w/dolo			No.	opies Rec	DISTRICT OFFIC	JE .
3760	3940	180	Dolomite						
3740	4000	60 25	Gray send w/dol Dolomite	celte stres				DISTRIBUTION	
4000	1025	27	DOTO: FOR			OPEFA	TOP	FURLESCIED	
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	<u> </u>				·				
			AME ACTT COMPANY						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	s a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	Ame 12, 1960

	was 13, 190	
Company or Operator Corporation	Agent	Mylland, Tems