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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 .
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CEIVED		
TRANSPORTER OIL / GAS / OPERATOR		SEP 4 1970	
PROPATION OFFICE			0.00
J.J. Travis			ARTESIA, OFFICE
Address	idland, Texas	2)	
Reason(s) for filing (Check proper box			m Renwood Fel " Y
New Well Recompletion	Change in Transporter of: Oil Dry Ga		numbers for North Unit waterflood
Change in Ownership	Casinghead Gas Conden	sate hange the	Unit waterflood
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.   Well No.   Fool Name, Including Fo	ormation   Kind of Leas	se Lease No.
North Shugart Queen	. 1	State Feder	LC059569
	390 Feet From The North Lin	e and <u>1650</u> Feet From	The West
Line of Section 21 To	ownship 18 S Range 3	B1 E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTFR OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Texas New Mexico	Pipeline	Box 1510, Midland,	Texas
Name of Authorized Transporter of C	dataqhead Gas 😧 or Dry Gas 🗀	Address (Give address to which appr	
Continental Orillo.	Unit Sec. Twp. Rge.	Bot 2197 Houston Is gas actually connected?	hen leptas //80 /
If well produces oil or liquids, give location of tanks.	L 21 18 S 31E	yes	1961
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Gressett	
O(1.1)		This form is to be filed in compliance with RULE 1104.	
Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Tille -		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Sept 3 /9/6		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		well name or number, or transporter, or other such change of constitutions.  Separate Forms C-104 must be filed for each pool in multiply	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.