

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 660' FWL, Sec. 27
AT TOP PROD. INTERVAL: (Unit D, NW/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐☐
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(other) Cement behind casing to cover injection intervals

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-14-79. Ran 4-1/2" casing, gauge ring, and bridge plug. Set bridge plug at 4800', capped with 10' of sand. Perforated 4000'-4010' with 2 JSPF. Ran cement retainer and set at 3975'. Squeezed perfs 4000'-4010' with 400 sacks of Lite and 100 sacks of Class "C". Reversed out 4 sacks. Perforated 3750'-3760' with 2 JSPF. Set cement retainer at 3725'. Cemented with 100 sacks Lite and 100 sacks Class "C". Perforated 3350'-3360' with 2 JSPF. Cemented with 600 sacks Lite and 100 sacks Class "C". Perforated 2850'-2860' with 2 JSPF. Cemented with 500 sacks Lite and 100 sacks Class "C". Perforated 2260'-2270' with 2 JSPF. Cemented with 500 sacks Lite and 100 sacks Class "C". Ran 3-7/8" bit. Drilled cement and retainers from 2229' to 4778' where tagged sand. Pressure tested casing, held OK. Circulated hole clean. Ran retriever head and tubing to 4770'. Swabbed well. Pulled tubing and bridge plug. Ran tubing to 5076'. Moved off service unit. Pump tested well. Produced 3 BO and

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE A. M. Analyst DATE 6-10-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

0+4-USGS, A

1-Hou

1-Susp

1-MKE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

0 BW in 24 hrs. Moved in service unit 5-24-80. Ran tubing and packer. Set packer at 3450'. Swabbed well. Reset packer at 4914'. Acidized with 2500 gallons 15% HCL acid. Flushed with 20 bbls. brine. Swabbed well and returned to production. Production after workover in 24 hrs. was 2 B0 and 13 BW.