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DISTRIBUTI			
SANTA FE	/		
FILE	1-		
U.S.G.S.		AUTH	
LAND OFFICE		T - 1	7.011
IRANSPORTER	OIL	1	
THANSI ON I EN	GAS		
OPERATOR		3	

	ANTA FE /			FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1			
	FILE			AND		Effective 1-1-65			
	AND OFFICE	AUTHURI	ZATION TO TR	ANSPORT OIL AND	NATURAL GAS				
r	RANSPORTER OIL /				<b>S</b>	ECEIVED			
-	PERATOR 3	-			<i>3</i> ° 1	* C E I V E LI			
4.	PRORATION OFFICE					146V. 1- 1 10CE			
OI	V. S. #ELCH								
Ac	idress	O. C. C.							
	DRAWER W - ARTESIA, NEW ME								
	eason(s) for filing (Check proper bo	x) Change in Tro	insporter of:		ise explain)  BNAMBOP	WELL PROM HIN	IK I. R		
He	ecompletion	Oil	Dry C		O HINKLE F				
Ct	nange in Ownership	Casinghead G	as Cond	ensate					
If o	change of ownership give name I address of previous owner	KROHANE.	ET 47 1	P. O. ROX T	T20 - Ross	terr New Mess	raa		
and	address of previous owner			200 202 12	120 - 1103	ELL, HER MEXI	.00_		
	ESCRIPTION OF WELL AND	LEASE	Well No. Pool N	ame, Including Formation	n   K	ind of Lease			
	HINKLE F			JGART		ind of Lease <b>FEDERAL</b> ate, Federal or Fee	•		
Lo	ocation								
			ne <b>NORTH</b> L	ine and <i>1980</i>	Feet From The				
	Line of Section 27	$_{\scriptscriptstyle  ext{ownship}}$ $m{I8S}$	Range	<b>3IE</b> , NMF	<sub>Рм,</sub> <i>Е в</i>	<b>DY</b> 0	County		
No	SIGNATION OF TRANSPOR	il 🚺 💮 or Conde	nsate	Address (Give addres		copy of this form is to be sen	<u>t)</u>		
	MCWOOD CORPORATI				306 V & J Tower-Midland, Tex				
	nme of Authorized Transporter of Co. PHILLIPS PETROLE		or Dry Gas			copy of this form is to be sen.	t)		
i	well produces oil or liquids,	Unit Sec.	Twp. Rge.	P.O.Box 66 Is gas actually conne	oted? When	SA, TEXAS			
	ve location of tanks.	F 27	18 31	,	I				
	his production is commingled w <b>DMPLETION DATA</b>	ith that from any ot	her lease or pool	, give commingling ord	ler number:				
14.66	Designate Type of Completi	on (Y)	ell Gas Well	New Well Workove	r Deepen Pl	ug Back   Same Res'v. Diff.	. Res'v.		
- F) e	nte Spudded	Date Compl. Read	t to Fined	Total Depth	1	B.T.D.			
1,4	ite Spudded	Date Compt. Reda	y to Prod.	Total Depth	P.	в.т.р.			
1.0	onl	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth			
172	erforations				De	epth Casing Shoe			
	Perforations Depth Casing Shoe								
	TUBING, CASING, AN			ID CEMENTING RECO	ORD				
HOLE SIZE		CASING &	CASING & TUBING SIZE		SET	SACKS CEMENT			
VTI	COT DATA AND DECLIEST I	EOD ALLOWADI	Took must be	after see over of total ve	Jump of load oil and	must be squal to an austral to			
OI	EST DATA AND REQUEST F L WELL		able for this c	lepth or be for full 24 hou	irs)	must be equal to or exceed to	·p arrou-		
Dr	nte First New Oil Run To Tanks <b>THIS WELL WAS</b> enath of Test	Date of Test	n Mar T	Producing Method (Fl	ow, pump, gas lift, et	c.)			
Le	ength of Test	Tubing Pressure	y max a	Casing Pressure	CI	noke Size			
		Oth Phila		Water-Bbls.		as-MCF			
A.	ctual Prod. During Test	Oil-Bbls.		water-bbis.	G	IS - INICP			
'									
,	AS WELL ctual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MM	(CF	cavity of Condensate			
1	ctudi Piod. 1est-Mary D	Length of Test		Bors. Condensate/ Mik.	.cı	dvity of Condensate			
T	esting Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Cl	noke Size			
						· · · · · · · · · · · · · · · · · · ·			
VI. CI	ERTIFICATE OF COMPLIAN	NCE		OIL	OIL CONSERVATION COMMISSION				
	nereby certify that the rules and				MAY 1 4 1965	, 19			
		complied with and that the information given ete to the best of my knowledge and belief.		BY /// 1/121.14/40119					
	<b>₹</b> .	1	~	TITLE THE SAC MARKETY					
	V. Cr. Ca.	Jones.	$\mathcal{O}$		This form is to be filed in compliance with RULE 1104.				
	TUNE	WWD	<b>T</b>	If this is a re	equest for allowable	e for a newly drilled or de	epened		
	A GENT	nature)		tests taken on the	e well in accordan	by a tabulation of the dece with RULE 111.			
	(T	itle)			of this form must b	e filled out completely for	allow-		
	MAY 14, 19	965		1.8		d VI only for changes of	owner,		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply inleted wells.