District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico E rgy, Minerals & Natural Resources Department

Form C-104C/56 Revised October 18, 1994 Instructions on back OP Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

										ioo:		
Operator name and Address								ON TO TRANSPORT 2 OGRID Number				
Gruy Petroleum Management Company								162683 Reason for Filing Code				
P.O. Box 140907							Chanc	Change of Operator (5/1/97)				
rving, Texas 750				5	Pool Name	<u> </u>	_ j Origing				ol Code	
		Shugart Yates 7rvrs Qu Grayburg							56	5439		
30-015-05630 7 Property Code			8 Property Name						9 Well Number			
2174				Shug	art (Apo	co) A					3	
	e Location											
or lot no. Section	Township	Range	Lot. Idn	Feet from	m the	North/South Lir	1	he	East/Wes	t line	County	
Н 29	185	31E_		198	0	N	760		E		Eddy	
	n Hole Loc	ation										
L or lot no. Section	Township	Range	Lot. Idn	Feet fro	m the	North/South Li	e Feet from	the	East/Wes	st line	County	
		1 14 0 0	D. Care Day	115 C	-129 Permi	it Number	¹⁶ C-129 Ef	fective	Date	¹⁷ C-12	29 Expiration Da	
Q F	cing Method Cod 5 T		Connection Da	te	-129 Fermi	It Ivanioor						
I. Oil and Gas					20 POD	21 0/	3	22 PO	D ULSTR	Location	n	
8 Transporter 19 Transporter OGRID and Addre			ne 20 F					and Descript		ption		
	TEXAS NEW	MEXICO	EXICO 232			0	T-18S	, R-	-31E, S	SC-29	, U-H	
www.com.co	PIPELINE (
									0177 (70.00	11 11	
17643	PHILLIPS I	PETROLEU	M CO	23	326330	G	T~188	, R-	-31E, S	50-29	, u-n	
	_								5722	3242	50	
	•			1				7			~	
				20000				/80	este.	1 997	7	
								i girk			\$	
						25 (45 ft)	263656K	(1)	DEA	THIER		
MARKET STATES STATES STATES										EIVED ARTES	SIA - \$ -	
V. Produced W	ater			24	POD III S	TR Location an	Description		REC OCD -		SIA S	
77.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.			•		POD ULS	TR Location an	1 Description				NA 💆	
V. Produced W 23 POD 2326350	T-18	s, R-31	E, SC-29		POD ULS	TR Location an	1 Description				SIA)	
V. Produced W 23 POD 2326350 V. Well Comple	T-189				POD ULS	TR Location an		Perfo		ARTES	DHC, DC, MC	
V. Produced W 23 POD 2326350	T-189	S, R-31H		, U-Н	POD ULS	²⁸ PBTD	29	Perfo	OCD -	ARTES	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple	T-189	ady Date		, U-H	POD ULS		29	Perfo	OCD -	ARTES	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date	T-189	ady Date		, U-H	POD ULS	²⁸ PBTD	29	Perfo	OCD -	ARTES	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date	T-189	ady Date		, U-H	POD ULS	²⁸ PBTD	29	Perfo	OCD -	ARTES	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date	T-189	ady Date		, U-H	POD ULS	²⁸ PBTD	29	Perfo	OCD -	ARTES	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date	T-189	ady Date		, U-H	POD ULS	²⁸ PBTD	29	Perfo	OCD -	ARTES	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie	T-18: etion Data 26 Re.	ady Date		, U-H		28 PBTD 33 Depth	Set 29		rations	ARTES 30	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date	T-18: etion Data 26 Re.	ady Date 32 Casi		, U-H 27 TD Size		²⁸ PBTD	29		rations	ARTES 30	DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I	T-18: etion Data 26 Re.	ady Date 32 Casi	ing & Tubing	, U-H 27 TD Size	38	28 PBTD 33 Depth Test Length	29 Set 39 Tbg	g. Press	rations	ARTES 300 4 Sacks (DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie	T-18: etion Data 26 Re.	³² Casi	ing & Tubing	, U-H 27 TD Size	38	28 PBTD 33 Depth	29 Set 39 Tbg		rations	ARTES 300 4 Sacks (DHC, DC, MC	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I 35 Date New Oil	T-18: etion Data 26 Re. Data 36 Gas Deli 42 Oi	ady Date 32 Casi	37 Test	, U-H 27 TD Size Date	38	28 PBTD 33 Depth Test Length	39 Tbg	AOF	rations 3 Control	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I 35 Date New Oil 41 Choke Size	T-18: etion Data 26 Re. Data 36 Gas Deli 42 Oi	ady Date 32 Casi	37 Test	, U-H 27 TD Size 2 Date ater	38	28 PBTD 33 Depth Test Length	29 Set 39 Tbg	AOF	rations 3 Control	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I 35 Date New Oil 41 Choke Size	T-18: etion Data 26 Re. Data 36 Gas Deli 42 Oi the rules of the Ohe-inforpation g	ady Date 32 Casi	37 Test	, U-H 27 TD Size 2 Date ater	38	28 PBTD 33 Depth Test Length 44 Gas	Set 39 Tbg 45	AOF	rations // / / / / / / / / / / / / / / / / /	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie WI. Well Test I 35 Date New Oil 41 Choke Size 47 I hereby certify that the best of my knowledge Signature:	T-18: etion Data 26 Re. Data 36 Gas Deli 42 Oi the rules of the Ohe-inforpation g	ady Date 32 Casi	37 Test	, U-H 27 TD Size 2 Date ater	Approved	28 PBTD 33 Depth Test Length 44 Gas	39 Tbg	AOF	rations // / / / / / / / / / / / / / / / / /	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I 35 Date New Oil 41 Choke Size 47 I hereby certify that it complied with and that the best of my knowledge Signature:	T-18: etion Data 26 Re. Data 36 Gas Deli 42 Oi the rules of the Ohe-inforpation g	ady Date 32 Casi	37 Test	, U-H 27 TD Size 2 Date ater	38	28 PBTD 33 Depth Test Length 44 Gas	Set 39 Tbg 45	AOF	rations // / / / / / / / / / / / / / / / / /	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I 35 Date New Oil 41 Choke Size 47 I hereby certify that it complied with and that it the best of my knowledge Signature: Printed name: R.I.	T-18: etion Data 26 Re. Data 36 Gas Delivation grand belief. Cronk	ady Date 32 Casi very Date il Conservation in the conservation above is	37 Test 43 Warner and comp	, U-H 27 TD Size 2 Date ater	Approved	28 PBTD 33 Depth Test Length 44 Gas OII d by: SUPE	39 Tbs 45 CONSERV	AOF VATIO	rations // / / / / / / / / / / / / / / / / /	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I 35 Date New Oil 41 Choke Size 47 I hereby certify that the best of my knowledge Signature: Printed name: R.I. Title: Vice	T-18: etion Data 26 Re. Data 36 Gas Deli 42 Oi the rules of the Ohe information grand belief.	ady Date 32 Casi very Date il Conservation in the conservation above is	37 Test 43 Was on Division has true and comp	, U-H 27 TD Size L Date ater ave been plete to	Approved Title:	28 PBTD 33 Depth Test Length 44 Gas OII d by: SUPE	Set 39 Tbg 45	AOF VATIO	rations // / / / / / / / / / / / / / / / / /	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie VI. Well Test I 35 Date New Oil 41 Choke Size 47 I hereby certify that the best of my knowledge Signature: Printed name: R.I. Title: Vic. Date: 6/2	Data 36 Gas Deli 42 Oi the rules of the O the information grand belief. Cronk T-18: 26 Re. 26 Re.	ady Date 32 Casi very Date il Conservation in the servation of Operation Phone:	37 Test 43 Warner and company ons (972) 40	, U-H 27 TD Size 2 Date ater ave been plete to	Approved Title:	28 PBTD 33 Depth Test Length 44 Gas OII d by: SUPE	39 Tbs 45 CONSERV	AOF VATIO	rations // / / / / / / / / / / / / / / / / /	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	
V. Produced W 23 POD 2326350 V. Well Comple 25 Spud Date 31 Hole Sie WI. Well Test I 35 Date New Oil 41 Choke Size 47 I hereby certify that the best of my knowledge Signature: Printed name: R.I. Title: Vice	Data 36 Gas Deli 42 Oi the rules of the O the information grand belief. Cronk T-18: 26 Re. 26 Re.	ady Date 32 Casi very Date il Conservation in the servation of Operation Phone:	37 Test 43 Warner and company ons (972) 40	Size Date Date 1-3111 The of the results of the	Approved Title: Approval	28 PBTD 33 Depth Test Length 44 Gas OII d by: SUPE	39 Tbs 45 CONSERVENCE OF 2 3 1	AOF VATIO	ood orations Action of the control	ARTES 30 4 Sacks (DHC, DC, MC Cement Cement Csg. Pressure Test Method	