

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED

New Well
Recompletion

MAY 9 1962

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, N. M.

5/6/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. Q. Silverthorne

Kenwood

Well No. 3

NW

SW

1/4 1/4

(Company or Operator)

(Lease)

Unit Letter

Sec. 30

T. 18 S

R. 31 E

NMPM,

Shugart

Pool

Eddy

County. Date Spudded 4/5/62

Date Drilling Completed

4/29/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650/S 330/W

Elevation

Total Depth

2540

PBD

Top Oil/Gas Pay 2498

Name of Prod. Form.

Lower Yates

PRODUCING INTERVAL -

Perforations 2498-2510

Open Hole

Depth

2540

Depth

2420

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil,

bbls water in 24 hrs,

Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, bbls water in 24 hrs, min. Size 3/8

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8	810	50
5 1/2	2540	200
2	2420	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gals oil & 60,000 # Sd.

Casing Press. 200

Tubing Press. 110

Date first new oil run to tanks

5/5/62

Oil Transporter

Texas New Mex Pipe Line

Gas Transporter

Remarks: 35.46 acres Average Factor 0.875

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 9 1962, 19

R. Q. Silverthorne

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By:

A. D. Fryman

(Signature)

Title:

Agent-Consultant

Send Communications regarding well to:

Name:

A. D. Fryman

Address:

1503 Washington Artesia, N. M.

OIL CONSERVATION COMMISSION	
ARTEZIA DISTRICT OFFICE	
No. Copies Received	6
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator R. Q. Silverthorne				Lease Kenwood		Well No. 3	
Unit Letter "L"	Section 30	Township 18 S	Range 31 E		County Eddy		
Pool Shugart				Kind of Lease (State, Fed Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter "L"	Section 30	Township 18 S	Range 31 E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas New Mex Pipe Line Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillip Pet. Co.			Date Connected 4/20/62	Address (give address to which approved copy of this form is to be sent) Adams Bldg. Bartlesville, Okla.			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)

RECEIVED

MAY 9 1962

**O. C. C.
ARTESIA, OFFICE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____, 19__.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

OIL AND GAS INSPECTOR

Agent-Consultant

R. Q. Silverthorne

P. O. Box 2031 Plainview, Texas

MAY 9 1962