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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Dep

Energy, Minerals and Natural Resources Department Conservation DIVISION AND ADDRESS 1998

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 2 5 5.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TOTR	ANS	SPO	RT OIL	AND NA	TURAL G.		- ANI W.		- 	
HANSON OPERATING COMPANY, INC.								Weil API No. 30-015-05650				
Address	TPANI.	INC.						1_3():	-015-050	50		
P.O. Box 1515, Roswe	ell, Ne	w Mexi	ico	8	38202-			. <u>.</u>				
Reason(s) for Filing (Check proper box)		Change is	- T		⊶ar Ch	~~	es (Please expl		· Kanwaa	d Fed. #	1	
New Well Recompletion	Oil										ood Unit	
Change in Operator							E : June					
change of operator give name												
and address of previous operator	ANDIE	A C75							· · · · · · · · · · · · · · · · · · ·			
L DESCRIPTION OF WELL Lease Name	AND LE		Poc	ol Nan	ne. Includi	ng Formation		Kind	of Lease		ease Na	
Benson Shugart Waterflood Un #33 Shugart-Ya						_	-GR	State	Federal or Fe	LC-02	9387D	
Location												
Unit LetterK	_ :1	650	_ Fee	t Fron	n The _S	outh_ Lib	c and	.650 F	eet From The	West	Line	
Section 30 Township	p. 18S		Rai	noe	31E	. N	MPM, Edo	lv			County	
Section 50 Towns	2105				<u></u>		LIIL	L.Y	***************************************	***		
III. DESIGNATION OF TRAN	SPORTE				NATU	RAL GAS			d	<u> </u>		
Name of Authorized Transporter of Oil X or Condensate Scurlock Permian Corporation							Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, Texas > 77210-4648					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
•												
If well produces oil or liquids, give location of tanks.	Unit	_	Twp. Rgc. 18S 31E		is gas actually connected? When			7				
f this production is commingled with that	from any ou	er lease or				ng order num	ber:	1				
V. COMPLETION DATA	, , , , , , , , , , , , , , , , , , , ,											
Designate Type of Completion	. (20)	Oil Wel	1	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready t	o Pro	<u> </u>		Total Depth	l	I	P.B.T.D.	1		
Dele Spring	·y		_		•							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations									Depth Casis	Depth Casing Shoe		
renorations												
	7	TUBING	, CA	SIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	SING & T	SING & TUBING SIZE			DEPTH SET			-0	SACKS CEMENT			
										6-25-93		
									che	the well name		
									0			
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	ST FOR A	ALLOW	ABI	لىاك سىرىن	and more	he equal to or	exceed top all	ountle for th	ie denth or be	for full 24 hou	ers)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		oj w		and must		ethod (Flow, p			,		
								10 10	Choke Size			
Length of Test	Tubing Pressure					Casing Press)re		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls			Gas- MCF	Gas- MCF		
												
GAS WELL										_		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Conder	I BILL MINCE		Gravity of	Gravity of Condensate		
	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	1 mink 11come (mm.m)				Cooking 11000010 (Color In)							
VL OPERATOR CERTIFIC	ATE OF	F COM	PLI	AN(CE		211 001	1050	(ATION	D.V. (1016		
I hereby certify that the rules and regul	ations of the	Oil Conse	rvatio	00			JIL COR	NSEHV	AHON	DIVISIO	אוכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								ف.	JUN 21 1993			
						Date	Approve	· · · · · · · · · · · · · · · · · · ·	0011	- 10:00		
Saturea A.M.	. Lenw					p _v						
Signature						by_	ORIGINA	LSIGNE	DBY			
Patricia A. McGraw Production Analyst						MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
June 17, 1993	50)5/622-					SUPERIV	100H, D	 			
Date		16	ерпо	ne No			المستقير المستوانية		التناوي الديناوي			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.