

Form 100-5
November 1983
D-331

COMPLETION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-01.55
Expires August 31, 1985
251

LEASE DESIGNATION AND SERIAL NO
LC-029387-D
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 10 11 42 AM '93

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Hanson Operating Company, Inc. ✓

3. ADDRESS OF OPERATOR
P.O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit K, NE 1/4 SW 1/4, 1650' FSL & 1650' FWL

14. PERMIT NO. 30-015-05650
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 3568' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
B.S.W.U.

9. WELL NO.
#33

10. FIELD AND POOL, OR WILDCAT
Shugart(Y-SR-Q-GR)

11. SEC., T., R., OR BLK. AND SUBST OR AREA
Sec.30, T.18S, R.31E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Plug & Abandon

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANT

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 9-1-93, This well was pulled to perform a well bore cleanout.
On 9-8-93, A RBP and packer was ran in hole to test casing. A hole was found in the casing at 216'.
It is proposed to Plug and Abandon this well in the following manner:
1). Set a CIBP at 2425' and place a 50' cement plug to isolate perforations (2485' - 2506').
2). Perforate at 800' and pump a 50' cement plug inside and a 50' cement plug outside th 5 1/2" casing from 860' to 760'. Tag this plug.
3). Perforate at 220' through the 5 1/2" casing and through the 8 5/8" casing. Pump cement inside and outside the 5 1/2" casing. Shut casing valve and pump cement outside surface casing to surface.
4). Place a 10 sx surface plug.
All plugs will be place with mud ladden fluid, See attached well bore sketch.

Note: initial approval given by Mr. Adam Salameh on 9/9/93

18. I hereby certify that the foregoing is true and correct
SIGNED Patricia A. McLean TITLE Production Analyst DATE Sept. 8, 1993

(This space for Federal or State office use)
APPROVED BY (10010 SCD) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 10/7/93
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are any applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 50 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

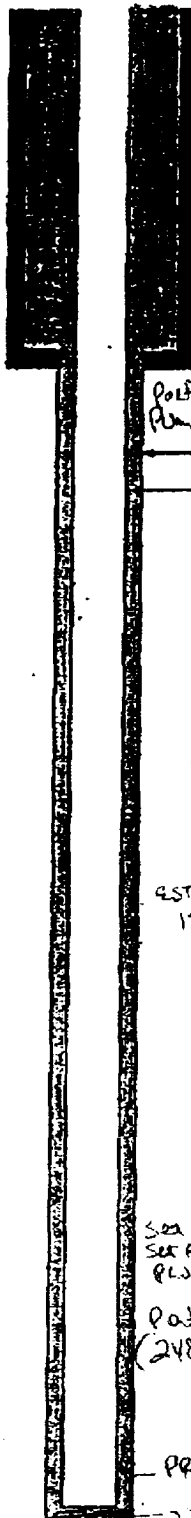


HANSON OPERATING COMPANY, INC.

United Bank Plaza, Suite 1200
Post Office Box 1515
Roswell, New Mexico 88202-1515
Phone: (505) 622-7338

WELL BORE SKETCH

OPERATOR/LEASE/WELL Hanson Operating Co Inc. B.S.W.U # 33
LOCATION Unit K NS/4SW/4 Road F.S.L. + 1620' F.W.
FIELD/POOL SINOGA-TAHO-SR-2green
PLUG BACK DEPTH 2536 KB 3568 DF ELEVATION _____



Part 105x SINOGA PLUG
Hole Size 12 1/4

SURFACE CASING:

Post mark AT 220' Size 8 3/8 Weight 21# Grade _____
Pump cement inside Set at 811 with 50 Sacks Cement
+ outside production Circulate TOC 8.595 Sacks to Surface
Remarks: _____
P. inside - shut pipe
UNITS A & B
Cement outside surface
RASIN TO SURFACE

Post mark AT 860'
Pump A 50' cement PLUG inside + 50' cement PLUG. OUTSIDE
Hole Size 7 7/8 from 860 TO 760 AND TAG PLUG

PRODUCTION CASING:

Size 5 1/2 Weight 14# Grade _____
Set at 2540 with 200 Sacks Cement
Cement Top: Calculated 1274 Temperature Survey _____
Remarks: _____

TUBING:

Size _____ Weight _____ Grade _____
Number of Joints _____ Set at _____
Packer Set at _____
Bottom Arrangement: _____

RODS:

Size _____ Number _____
Gas Anchor Set at _____
Pump Set at _____
Arrangement: _____

EST TOC
1274

Set 215P AT 2425
Set A 105x50' cement
PLUG

Production
(2485-2506)

PTD-2536

TD 2540

FORMATION TOPS
TOP OF SALT 811
Base of SALT 11615'
TOP OF UNITS 2034'