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COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other WIW
well well

2. NAME OF OPERATOR ARCO Oil and Gas Company /
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 1710, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 2310' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☒		☐
(other)			

5. LEASE

NM-10193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

APR 5 1982

8. FARM OR LEASE NAME

East Shugart Unit

O. C. D.

9. WELL NO.

28

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Shugart - Yates SR-Q-G

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-18S-31E

12. COUNTY OR PARISH

Eddy

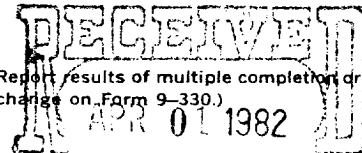
13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3616' CTF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A in the following manner:

1. Rig up, install BOP. POH w/injection assy.
2. RIH w/bit & csg scraper, check for collapsed csg.
3. If csg is collapsed, attempt to run 2-3/8" tbg OE to TD, swage 7" csg if necessary.
4. Set cmt retr @ approx 2500'.
5. Squeeze OH below retr w/volume cmt to be determined, spot 25 sx cmt on top of retr.
6. Run CBL. If no cmt @ 2208', perf 7" csg & circ cmt to surf. If cmt above 2208' then establish circ in 7" X 8-5/8" annulus and BH squeeze with amt to be determined. If no circ established perf 7" csg @ approx. 800' & squeeze cmt & circ to surf, leave cmt plug across 8-5/8" csg shoe

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Schmidt TITLE Dist. Drlg. Supt. DATE 3-26-82

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APR 2 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- @ 944'.
7. Spot 15 sx cmt @ surf, cut off wellhead below GL, install regulation dry hole marker, clean & level location for abandonment.