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SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

RECEIVED

MAR 14 1979

I. Operator ARCO Oil and Gas Company -  
Division of Atlantic Richfield Company  
Address P. O. Box 1710, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change in Operator Name  
effective: 4-1-79

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Shugart Unit Well No. 2 Pool Name, including Formation Shugart Yates 7R On Grby. Kind of Lease Federal  
Location  
Unit Letter B ; 990 Feet From The North Line and 1650 Feet From The East  
Line of Section 34 , Township 18S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1510, Midland, Tex.  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent)  
4001 Pembroke, Odessa, Tex.  
If well produces oil or liquids, give location of tanks. Unit L Sec. 35 Twp. 18 Rge. 31 Is gas actually connected? Yes When 11-8-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Date Spudded<br><u>No Change</u>   | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |             |              |
| Pool                               | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |        |           |             |              |
| Perforations                       | Depth Casing Shoe           |                 |              |          |        |           |             |              |

| TUBING, CASING, AND CEMENTING RECORD |                      |           |              |
|--------------------------------------|----------------------|-----------|--------------|
| HOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|                                      |                      |           |              |
|                                      |                      |           |              |
|                                      |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                 |   |            |
|---|-----------------|---|------------|
| Date First New Oil Run To Tanks<br><u>No Change</u> | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                                      | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test                            | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|                                  |                 |                       |                       |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test  | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure       | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George V. Parks  
(Signature)

District Prod & Drlg Supt.

3 8 79  
(Date)

OIL CONSERVATION COMMISSION

APR 09 1979

APPROVED \_\_\_\_\_, 19

BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.