

pushed to bottom, 8375', and circulated clean. Perf'd 8220'-8234' with 4 SPF. Ran pkr., tbg. and seating nipple and set pkr. at 8201'. Tested pkr. to 1000 PSI for 15 minutes and OK. Ran Base Jump Gamma Ray Log. Spotted 30 BBL acid to pkr. Pumped 15 BBL acid and communicated to upper perms. Reversed out 39 BBL acid. Released pkr. and pulled tbg. Set pkr. at 8046'. Spotted 28 BBL acid to pkr. Pressure tested backside to 1000 PSI. Pumped 3000 gals. NEFE 15% HCL and additives. Jagged radio active material. Ran after-treatment survey. Solved. Released pkr. and reset at 8015'. Pulled tbg. Reset pkr. at 7951'. Circulated clean. Solved. Released pkr. and ran tbg. to 7997'. MOSU 3-7-85.

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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDY NOTICES AND REPORTS ON WELLS

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BY

APR -3 1985

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☒ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OFFICE

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL X 1980' FEL

(Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3650' KB

5. LEASE DESIGNATION AND SERIAL NO.

LC-029392(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LEASE OR LEASE NAME

Greenwood Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-18-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pulled tbg. and perf'd Bone Springs intervals 8220'-8234' with 4 SPF. Ran pkr. and tbg. and set pkr. at 8202'. Swb'd. Ran before-treatment survey. Ran tbg. to 8250'. Spotted 126 gals. 15% HCL with additives. Pulled tbg. and set pkr. at 8070'. Acidized with 3000 gals. 15% HCL and additives. Ran after-treatment survey. Swb'd. Pulled tbg. and set pkr. at 7934'. Swb'd. Ran cast iron bridge plug and set at 8215'. Ran cmr. retainer and set at 7930'. Squeezed perfs 8155'-8180' with 75 sx Class H with additives and 75 sx Class H fluid. Reverse out 4 sx. Drilled out cmr. retainer and cmr. to 8045'. Circulated clean. Drilled out to 8183' and tagged cast iron bridge plug at 8215'. Pressure tested squeeze to 1000 PSI and OK. Drilled out cast iron bridge plug and

18. I hereby certify that the foregoing is true and correct

SIGNED Bonita Coble

TITLE Administrative Analyst

DATE 3-19-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 2 1985

*See Instructions on Reverse Side