NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEV		CONSERVATION COMMISSION FOR ALLOWABLE	Su_1	rm C-104 persedes Old C-104 and C-1
FILE U.S.G.S.	AUTHORIZ/		AND ANSPORT OIL AND NATUR	Ef	fective 1-1-65
LAND OFFICE OIL	7		Λ		EIVED
GAS			Y		
I. PRORATION OFFICE Operator			e May 3, 1966, The Atla Company changed its name	intro MAY 1	9 1965
The Atlantic Ref	ining Company	Atlantic F	Richfield Company	— — , ,	C. C. A, Office
P. D. Box 1978. Reason(s) for filing (Check pro	Roswell, New Me	exico 882	Other (Please explain		
Hew Weil Recompletion	Change in Trans Oil	sporter of:	from Keohane Saunders at al to We		
Change in Ownershi	Casinghead Gas		- Bulleting Rei	ernang Con	agany est.
If change of ownership give tand address of previous owners	rame Keohane Sau	nders at	al. 9.0. Box 380.	werell.	New Mexico
II. DESCRIPTION OF WELL		Well No Deel N	ame, Including Formation	Kind of Le	
Min's Le A			artis Res 7Res Corr		eral or Fee podare.
Unit Letter 🕌 ;	Feet From The	<u>asuth</u> Li	ne and 30 Feet i	From The 💢	3 <u>6</u> %
Line of Section	, Township	Range ᢃ	, NMPM,	<u>S</u> dûv	County
III. DESIGNATION OF TRANS			AS Address (Give address to which		bis family and
Texas-New Mexico	Pipe Line Com	pany	P.O. Box 1510. At		
Name of Authorized Transporte	., 4	: Dry Gas	Address (Give address to which	, ,	·
Fbillaps Patrole If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When (a	zco as operada
give location of tanks.		198 31E	give commingling order number	11-2-39	Sen Lee 6/31
IV. COMPLETION DATA					
Designate Type of Cor	npletion - (X)	l Gas Well	New Well Workover Deepe	en Plug Back	Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth	P.B.T.D.	
Leo;	Name of Producing F	Formation	Top Oil/Gas Pay	Tubing De	pth
Feriorations	Perforations			Depth Cas	ing Shoe
	TUBIN	G, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TU	JBING SIZE	DEPTH SET	S	SACKS CEMENT
V. TEST DATA AND REQUI	EST FOR ALLOWABLE	(Test must be able for this d	after recovery of total volume of loa epth or be for full 24 hours)	id oil and must be	equal to or exceed top allo
Date First New Oil Run To Ta	nks Date of Test		Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Casing Pressure Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas - MCF	
			1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Bbls. Condensate/MMCF Gravity of Condensate	
Testing Method (pitot, back pr	.) Tubing Pressure		Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production & Drilling Sup't. (Title)

May 18, 1965

OIL CONSERVATION COMMISSION

MAY 1 9 10CF	, 19
armitreno	
L AND GAS INSPECTOR	
	MAY 1 9 1965 Armstrong L AND OAR 1112120700

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply