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DISTRIBUTION			
SANTA FE /		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND	
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	5
TRANSPORTER GAS /			2 1969
OPERATOR /			paramag periodici
PRORATION OFFICE			), (I. E. Artona d <b>efici</b>
Operator			
Atlantic Richfield Com	pany		
P. O. Box 1978, Roswel	1, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)	ame from Hinkle A
New Well	Change In Transporter of:		hugart Unit Well #25
Recompletion	Oil Dry Gas		nugare onic weir #25
Change in Ownership	Casinghead Gas Conden	sage eliective 1-1-09	
If change of ownership give name and address of previous owner	,	7	
DESCRIPTION OF WELL AND I	LEASE unitization # 14	l-08-001 <b>-1</b> 1572	LC 029392(a)
Lease Name	Well No. Pool Name, Including Fo		Lease No.
East Shugart Unit	25 Shugart Y 7R,	Q.G. State, Federal c	Fee Federal
Location	O South	330	West
Unit Letter M; 99	O Feet From The South Line	e and reet from the	
Line of Section 35 Tow	vnship 18S Range	31E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	l copy of this form is to be sent)
Texas-New Mexico Pipe	Line Company	P. O. Box 1510, Midla Address (Give address to which approved	nd, Texas
Name of Authorized Transporter of Cas	inghead Gas Try or Dry Gas		
Phillips Petroleum Com		Phillips Bldg, Odessa	ı, Texas
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.   18S   31H	Is gas actually connected? When yes	11-2-59
give location of tanks.	<u> </u>	<u> </u>	
	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,
Designate Type of Completic	on = (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
110-25 312-2	1		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil an	d must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibm, pump, gos tijt,	,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	Oil-Bhis.	Water - Bbls.	Gas - MCF
		·	
Actual Prod. During Test	Oil-Bbls.  Length of Test	Water - Bbls.  Bbls. Condensate/MMCF	Gas-MCF  Gravity of Condensate
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D		·	
Actual Prod. During Test  GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT	Gravity of Condensate  Choke Size  FION COMMISSION
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  L beselv, certify that the rules and	Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION  APPROVED 3	Gravity of Condensate  Choke Size  FION COMMISSION  19
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION  APPROVED	Gravity of Condensate  Choke Size  FION COMMISSION  69  19  19

A. D. Kloxin

Dist. Prod & Drlg Supt.

(Title)

(Date)

July 2, 1969

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.