

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WV

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ **N.M. Oil Cons. Division**
811 S. 1st Street Other CONVISON/Ord WEX-678

2. NAME OF OPERATOR **DEVON ENERGY CORPORATION** **Artesia, NM 88210-2834**

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **990' FSL & 1650' FWL**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-10190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #24

9. API WELL NO.
30-015-05691

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit N
Section 35-R18S-T31E

14. PERMIT NO. DATE ISSUED **1/28/57** 12. COUNTY OR PARISH **Eddy** 13. STATE **NM**

15. DATE SPUDDED **2/2/57** 16. DATE T.D. REACHED **4/8/57** 17. DATE COMPL. (Ready to prod.) **9/20/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **DF 3629'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3930' in 1969** 21. PLUG, BACK T.D., MD & TVD **PBTD 3928' in 1996** 22. IF MULTIPLE COMPL. HOW MANY* **N/A** 23. INTERVALS DRILLED BY **X** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **3355-3899' Queen** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **no new logs run...original logs on file** 27. WAS WELL CORED **No**

ACCEPTED FOR RECORD
NOV 05 1996
BLM

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" in 1957	24#	923'	10"	50 sx	
7" in 1957	20#	3400'	8"	100 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2" in 1969	3084'	3930'	90 sx	
4 1/2" in 1996	surface	3084'	TOC surf; 300 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	nickle plated pkr	3260'

31. PERFORATION RECORD (Interval, size and number)
3355-3899' w/24 holes (.44" EHD) Queen

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3355-3899'	5000 gals 15% NeFe acid + 48 BS

Post ID-2
11-8-96
Prod to WEL

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) **WATER INJECTION WELL** WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*E.L. Buttross, Jr.*E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEERDATE October 21, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2677'	2930'	sand and dolomite
Queen	3346'	NDE	sand and dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	780'	
Salt	995'	
Yates	2677'	
Queen	3346'	
Grayburg	NDE	