## NEW . AICO OIL CONSERVATION COMMILLION Santa Fe, New Mexico

11622 1957 Revised 7/1/5

REQUEST FOR (OIL) - (GAS) ALLOWABLE

VABLE New Well
Oil Cons. Commecompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ME AO	e urbt	ימ עם:	FOLIEST.	ARTESIA, NEW MEXICO AUGUST 21, 1957 (Place) (Date)			
WE AK	IL HERE	58 11111	EQUEST	ET AL HIM Well No. 7-A in No. 14.			
D Sec. 35			35	T. ISS , R. SIE , NMPM., SHUGART Pool			
V							
				County. Date Spudded 6/21/57  Date Drilling Completed 8/21/57  Fleveling Completed 8/21/57			
Please indicate location:			exation:	Top Oil/Gas Pay 2653 Name of Prod. Form. Character Yales			
D	С	В	A	PRODUCTOR INTERPAL SEET SECTION OF THE SECTION OF T			
X				PRODUCING INTERVAL - 2653-267I - 6 SHOTS PER FT.			
E	F	G	H	Perforations 2711-2719 - 4 SHOTS PER FT.			
				Perforations 267I-2680 - 4 SHOTS PER FT.  27II-2756pth - 4 SHOTS PERFT  Open Hole NONE Casing Shoe 2785 Tubing 2775			
L	K	J	I	OIL WELL TEST -			
"	Δ.	J		Natural Prod. Test: ONE bbls.oil, — bbls water in 24 hrs, — min. Size 5/8			
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of			
М	N	0	P	load oil used): 200 bbls.oil, — bbls water in 24 hrs, — min. Size			
				GAS WELL TEST -			
<del> </del>			<u></u>				
	Contra or			Natural Prod. Test: MCF/Day; Hours flowed Choke Size			
Size	Tubing Casing and Comenting Recor			and of festing (press, back pressure, etc.//			
	<del>- 1</del>	<del>``</del>		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed			
8-	5/8 9	95	50	Choke Size Method of Testing:			
	000		700	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and			
7	278	0	<i>100</i>	sand): FRAC. 20.000 GALS. OIL AND 40.000# SAND.			
	j			Casing Tubing Date first new			
		+		Press. 450 Press. 400 oil run to tanks Ananse 18, 1957			
ŀ				Oil Transporter TEXAS NEW MEXICO PIPE LINE CO.			
<del> </del>				Gas Transporter			
Kemarks	*	•••••••	**********				
************	•••••	••••••	•••••••••••				
	••••••••	•••••	••••••				
I he	reby cert	ify tha	t the info	mation given above is true and complete to the best of my knowledge.			
Approved	d	AUG	2 2 100	KEOHANE-SAUNDERS, ET AL			
	o::			(Company or Operator)			
,	OIL CO	NSER'	VATION	COMMISSION By: (Signature)			
a 7	カト	Tr.	mst	AGENT			
oy:	MA 40		KLAKAT.	* Send Communications regarding well to:			
Title	VIL AR		•••••				
				Name KEOHANE SAUNDERS, ET AL.			
				Address			
				ARTESIA. NEW MEXICO.			

OIL CONSERVA	TION COMM	ission
ARTESIA DI	STRICT OFF	ICE
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State Land Control	promise a second	
U. S. G. S. Transponse	! 	
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Shirman, L.		

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