

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CISF

N.M. Oil Cons. Division
611 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

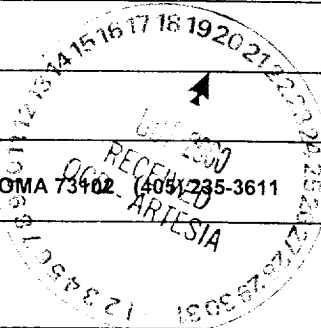
1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 330' FWL, Section 35-18S-31E, Unit "D"

5. Lease Designation and Serial No. NM-10190
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation
8. Well Name and No. East Shugart Unit #4
9. API Well No. 30-015-05692
10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
11. County or Parish, State Eddy County, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD
OCT 19 2000
acs

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepening and downhole commingling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/7/00 RU Key Well Service. Drilled out CIBP @ 2601'. Drilled out casing @ 2778' w/ air mist. Began drilling new 4-3/4" hole 6/8/00 and reached TD of 4204' on 6/10/00. **Ran 37 jts 4-1/2" 10.5# J-55 ST&C liner, set @ 2619'-4204'; cmt'd w/ 240 sx 50:50 Poz "C". Est top of cmt 2330'.**

6/29/00 RU PU. Drilled out 7" csg & 4-1/2" liner to 4133'. Ran bond log 4125'-2580'. No cmt bond 4030'-3794' & weak to no bond 3770'-3706'. Set cement retainer @ 3930'. Perf'd & squeezed perfs w/ 95 sx class "C" cmt. **Perf'd Queen as follows: 3324', 3406', 3420', 3434', 3560', 3616', ;2655', 3671', 3695', 3707', 3723', 3774', 3776', 3816', 3820', 3826', 3838', 3840' (18 holes).** Acidized Queen perfs 3324'-3840' w/ 2000 gal 15% NEFE acid. Had water flow from perfs 3616'-3723'. RIH w/ cmt retainer. Squeezed perfs 3560'-3723'. Drld retainer to 3530'. Drld cmt from 3530'-3736'. Tag & drill CIBP @ 3750'. Reperforated Queen 3775'-3839'. Acidized 3324'-3840' w/ 1000 gal 15% NEFE acid. Frac'd Queen 3774'-3840' w/ 2000 gals prepad + 13,000 gals Spectra Frac G-3000 + 3000# 100 mesh sd + 25,000# 20/40 Brown sd + 10,000# 20/40 CR-4000. Ran 2-7/8" & 2-3/8" production tbg, set @ 3820'. Ran production equipment. Began testing.

14. I hereby certify that the foregoing is true and correct

Signed *Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 10/12/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____