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Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

CUDANT IN TOIDUOATE

JUN =	3	1992
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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation

SUDIVII	T IN THIPLICATE	
1. Type of Well  X Oil Gas Well Other		14-08-001-11572 8. Well Name and No.
2. Name of Operator		East Shugart Unit #21
Hondo Oil & Gas Company ✓		9. API Well No.
3. Address and Telephone No.		
P. O. Box 2208, Roswell, NM	88202 505/625-6732	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Shugart Yates, 7R, Qn., Grbg. 11. County or Parish, State
2310' FSL & 1650' FWL of Sec	. 35-T18S-R31E	
		Eddy Co., NM
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
; <del></del>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

run integrity test

The 7" casing was set in this well @ 4000'. Perforations are from 2773-2918' and 3370-3495'. A CIBP was set @ 2725'.

Hondo Oil & Gas Company requests permission to maintain a TA status on this well. We plan to run an integrity test as follows:

- (1)Set a packer @ ±2675'.
- Rig up pump truck on casing.
- (3) Load casing with water and pressure test to 500 psi for 30 min.

The BLM will be notified 24 hrs. prior to testing.

I hereby certify that the foregoing is true and correct  Signed E. L. Bullross J.	Title	Petroleum Engineer	Date _	5/14/92
This space for Federal or State office use)  (ing intendity of the state of the sta	Title	perconduction of the second of	Date	5.29.92
18 U.S.C. Section 1001, makes it a crime for any person know presentations as to any matter within its jurisdiction.	vingly and willfu	illy to make to any department or agency of the Uni	ted States any false,	fictitious or fraudulent statem