

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

KEOHANE SAUNDERS JELON & IVERSON

ARTESIA, NEW MEXICO

Company _____ Address _____

Lessor or Tract _____ Field _____ State _____

Well No. 9-A Sec. 35 T. 18 R. 31E Meridian N. M. P. M. County BDDY

Location 2310 ft. [N.] of [N.] Line and 990 ft. [E.] of [W.] Line of 35-18-31 Elevation _____
(Derriek floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date DEC. 16TH, 1957

Signed _____

Title AGENT

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/30/57, 19____ Finished drilling 11/23/57, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3884 to 3870 No. 4, from _____ to _____

No. 2, from 3554 to 3564 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8				904	REG.		-	-	SALT
7				3925	DO		3884	3870	
							3554	3564	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	904	50 SACKS	DENTON		
7	3925	135 SACKS	DENTON		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3925 feet, and from _____ feet to _____ feet

DATES

12/16/57, 19____ Put to producing 11/23/57, 19____

The production for the first 24 hours was 40 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. McDERMAN, Driller PEARL JOHNSON, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		40	CALECHI
		100	R.B.
		140	SAND
		175	R.B.
		360	R.B. & SAND
		415	R.B.
		515	R.B. & GYP.
		640	R.B. & SAND
		700	R.B. & GYP
		730	R.B.
		870	ANHY.
		880	SALT
		888	ANHY.
		897	SALT
		965	ANHY
		990	R.B.
		1050	SALT
		1190	ANHY
		2135	SALT
		2280	ANHY
		2295	LIME

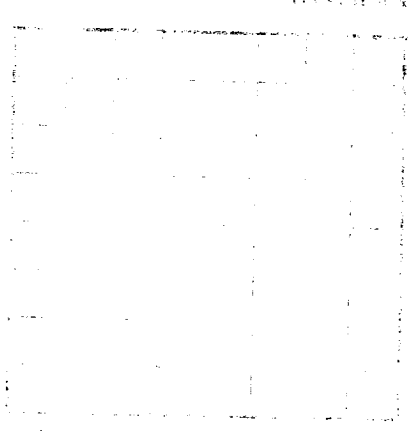
[OVER]

FROM-	TO-	TOTAL FEET	FORMATION
		2707	GRAY
		2735	GRAY & SAND
		2870	GRAY
		3135	SANDY LIME
		3270	LIME
		3300	LIME
		3415	LIME
		3450	LIME-SAND
		3470	RED SAND
		3480	LIME-SAND
		3550	LIME
		3584	SAND
		3630	LIME
		3636	GRAY LIME & SAND
		3660	LIME
		3817	LIME & SAND
		3858	LIME
		3877	LIME-SAND
		3885	SAND
		3925	LIME

FORMATION RECORD—Continued

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.



WELL LOCATION

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Geological Survey

Form No. 1
Revised 1917