				OTTORER IN TO TO	TE• 1 0	Form ap	proved.	
Form 9-331	1	TED STATES		10.1	I		Bureau No.	
(May 1963)	DEPARTMEN	IT OF THE IN	TERIOR	verse side)	5. LEA	SE DESIGNA	TION AND 8	ERIAL
		OGICAL SURVE				029392		
				WELLC	6. IF	INDIAN, ALL	OTTER OR T	RIBE :
SUN	IDRY NOTICES	AND REPOR	(15 ON	VYELLS				
(Do not use this	form for proposals to Use "APPLICATION	of the permit of the form of t	such proposa	s.)			2. " s	
1.					7. UN	IT AGREEMES	MEN TR	
OIL X WELL	OTHER					st Shug		it
2. NAME OF OPERATOR						BM OR LEAS!	•	
Atlantic Ric	hfield Compan	у 🦯	· · · · · · · · · · · · · · · · · · ·			st Shug	gart Un	it
3. ADDRESS OF OPERATO	B				9. WZ	LL NO.	•	
P. O. Box 19	78, Roswell,	New Mexico 88	8201		$ \frac{11}{10}$	IELD AND PO	OL. OR WIL	DCAT
4. LOCATION OF WELL (1) See also space 17 bel	Report location clearly	and in accordance w	ith any State	requirements.	İ			
At surface					11. s	ugart,	., OR BLK. A	ND
Unit Letter	F					SURVEY OR	AREA	
2310 FNL					Sc	c. 35,	T188	R31
2310 FWL	15	5, ELEVATIONS (Show wh	hether DF, RT, (GR, etc.)		COUNTY OR P		
14. PERMIT NO.	**	3638 [†] DF			Ec	ldy	Ne	w M
16.	Check Approx	priate Box To Indi	icate Natur	e of Notice, Report,	or Other i	Data :		
* .	NOTICE OF INTENTION	то:	1	80	BSEQUENT R	EPORT OF:		
			つ	WATER SHUT-OFF		REPAI	RING WELL	
TEST WATER SHUT-	 -	OR ALTER CASING		FRACTURE TREATMENT		ALTER	ING CASING	
FRACTURE TREAT	ABAN	CIPLE COMPLETE		SECOTING OF ACIDIZING	G -		ONMENT*	
SHOOT OR ACIDIZE		GE PLANS	_	(Other) Change i	n lease	and we	11 name	<u>}</u> _ ≥
REPAIR WELL (Other)	L			(Note: Report 1 Completion or R	results of mu	Itiple compl Report and I	letion on W Log form.)	Vell
	#14-08-001-1	1572				· · · · · · · · · · · · · · · · · · ·		
Unitization The lease no	#14-08-001-13	1572 number will c		talls, and give pertinent and measured and true		· · · · · · · · · · · · · · · · · · ·		
Unitization The lease no	#14-08-001-1	1572 number will c				· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13	1572 number will c				· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13	1572 number will c				· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13	1572 number will c				· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13	1572 number will c				· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13	1572 number will c				· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13	1572 number will o 7-1-69	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13 ame and well 1 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-13 ame and well 1 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		
Unitization The lease no	#14-08-001-13 ame and well 1 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-11 ame and well a 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-11 ame and well a 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-11 ame and well a 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no	#14-08-001-11 ame and well a 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		
Unitization The lease no	#14-08-001-11 ame and well a 11, effective	1572 number will c	change f			· · · · · · · · · · · · · · · · · · ·		; ;
Unitization The lease no Unit Well #	#14-08-001-11 ame and well in the state of t	1572 number will of 7-1-69	change f			· · · · · · · · · · · · · · · · · · ·		
Unitization The lease no Unit Well #.	#14-08-001-11 ame and well in the angle of the state of t	number will of 7-1-69	change f	rom Hinkle A We	211 #10	· · · · · · · · · · · · · · · · · · ·		rt
Unitization The lease no Unit Well #	#14-08-001-11 ame and well in the foregoing is the following state of the foregoing state of the fo	number will of 7-1-69	change f		211 #10	to East	Shugar	rt
Unitization The lease no Unit Well #	#14-08-001-11 ame and well in the foregoing is the following state of the foregoing state of the fo	number will of 7-1-69	change f	rom Hinkle A We	211 #10	to East	Shugar	rt
Unitization The lease no Unit Well #	#14-08-001-11 ame and well in the foregoing is the following state of the foregoing state of the fo	number will of 7-1-69	TLE Dist	rom Hinkle A We	211 #10	to East	Shugar	rt
Unitization The lease no Unit Well #	#14-08-001-11 ame and well in the foregoing is the following state of the foregoing state of the fo	number will of 7-1-69	change f	rom Hinkle A We	211 #10	to East	Shugar	rt
Unitization The lease no Unit Well #	#14-08-001-11 ame and well in the foregoing is the following state of the foregoing state of the fo	number will of 7-1-69	TLE Dist	rom Hinkle A We	211 #10	to East	Shugar	rt
Unitization The lease natural Well #1 18. I hereby certify the Signed (This space for F CONDITIONS OF RECORD)	#14-08-001-11 ame and well 11, effective hat the foregoing is treederal or State office APPROVALORIZATION	number will of 7-1-69	TLE Dist	Prod. & Drlg.	211 #10	to East	Shugar	rt
Unitization The lease natural Well #1 18. I hereby certify the Signed (This space for F CONDITIONS OF RECORD)	#14-08-001-11 ame and well in the foregoing is the following state of the foregoing state of the fo	number will of 7-1-69	TLE Dist	rom Hinkle A We	211 #10	to East	Shugar	rt

		·				
	NO. OF COPIES RECEIVED					
	DISTRIBUTION					
	SANTA FE /		CONSERVATION COMMISS FOR ALLOWABLE	SION	Form C-104	
	FILE /	REQUEST		Supersedes Old Colo4 and Col.		
	U.S.G.S.	AUTUODIZATION TO TO	AND	(R. 57		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GAS		
	OIL /				1. E. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
	TRANSPORTER GAS					
	OPERATOR			•		
1.	PRORATION OFFICE					
	Operator			· · · · · · · · · · · · · · · · · · ·	below a firm	
	Atlantic Richfield	Company				
	Address					
	P. O. Box 1978, Ros	well, New Mexico 882	01			
	Reason(s) for filing (Check proper box	()		plain) Change	in lease name	
	New We!1	Change in Transporter of:	from Hin	kle A Well	#10 to East	
	Recompletion	Oil Dry Go			#11, effective	
	Change in Ownership	Casinghead Gas Conde	nsate 7-1-69		mili cliective	
	If change of ownership give name					
	and address of previous owner		1	•		
11.	DESCRIPTION OF WELL AND				LC 029392(a	
	Lease Name	Well No. Pool Name, Including F	1	ind of Lease	Lease No.	
	East Shugart Unit	11 Shugart, Y,	7R, Q, G st	ate, Federal or Fee	Federal	
	Location					
	Unit Letter F; 23	10 Feet From The North Lir	ne and 2310	Feet From The W	est	
	25	100	_			
	Line of Section 35 To	wnship 18S Range 3	$1\mathrm{E}$, NMPM, $]$	Eddy	County	
	Proton trion on mathematica					
111.	Name of Authorized Transporter of Oll	TER OF OIL AND NATURAL GA		· · · · · · · · · · · · · · · · · · ·		
			Address (Give address to u		· ·	
	Texas-New Mexico Pin Name of Authorized Transporter of Car	be Line Company	P. O. Box 15	10, Midlane	of this form is to be sent)	
	Phillips Petroleum		i e			
		Unit Sec. Twp. Rge.	Phillips Bui. Is gas actually connected?	Lding, Ode	ssa, Texas 79760	
	If well produces oil or liquids, give location of tanks.					
			Yes		-2-59	
137		th that from any other lease or pool,	give commingling order nu	ımber:		
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X)	1	Leepen Frag D	Same Res.V. Diff. Res.V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.		
				1.5.1.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubino	Depth	
	, , , , , , , , , , , , , , , , , , , ,		,		, Deptil	
	Perforations		1	Depth	Casing Shoe	
		TUBING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
		3.3.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	02.777327		JACKS CEMENT	
					,	
v	TEST DATA AND REQUEST FO	OP ALLOWARIE (Tongenties	6			
٧.	OIL WELL	able for this de	pth or be for full 24 hours)	of load oil and must	be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)		
					- 	
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-M	ICF	
			•			
	GAS WELL			•		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravits	of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

A.D. Kloxin (Signature)

District Production & Drilling Supt

(Title) 7-2-69

(Date)

OIL CONSERVATION COMMISSION

Choke Size

1969 APPROVED

Casing Pressure (Shut-in)

OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.