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DISTRIBUTION		OH OOMSERVATION OOM #0010	
SANTA FE /		OIL CONSERVATION COMMISSIO	Porm C-104 Supersedes Old C-104 and C-
	REQU	JEST FOR ALLOWABLE	Effective 1-1-65
		AND	
U.S.G.S. LAND OFFICE	.	TRANSPORT OIL AND NAT	URAL GAS
TRANSPORTER GAS /		P	RECEIVED
OPERATOR /	ne-e-	ective May 3, 1966, The I	tlantfo
PRORATION OFFICE	Refir	ning Company changed its	name MAV 1 Q 10CE
Operator	Atlar	ntic Richfield Company	170mo 1994 1 1 7 1303
The Relancie Refine	ing Company		O. C. C.
P. C. Box 1933, 200	well, fan Norfon	15 T. F. 1	ARTESIA, OFFICE
Reason(s) for filing (Check proper box))	Other (Please exp	ain) Translate 20 Constituto
New Well	Change in Transporter of:	Outside A state	ince Semiles et al to T
Recompletion	Oil	Dry Cae	Refining Company effect
Change in Ownership	Casinghead Gas	Condensate	and the second of the second o
f change of ownership give name	The surprise of the second of	e na saka kii. Si shi Sha a 🗳	20. Zostoali. Veni Hariea
and address of previous owner		<u> 1868 - North Carlotte and State State State State</u>	Control of the Contro
DESCRIPTION OF WELL AND Decrease Name	LEASE Well No. P	col Name, Including Formation	Kind of Lease
Ministry A		,	State, Federal or Fee
Location	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		. G. States
	্ উল্ল Feet From The <u>তেও</u>	<u>Line and 人名为</u> Fo	eet From The
Line of Section (78), Tov	waship	qe , NMPM,	ಭಾಗನ್ನೊ County
Line of Section , 100	wiship () Hali	ge , ivitirity	ight to the second
If well produces oil or liquids, give location of tanks. If this production is commingled with the production is commingled with the production is commingled.	Unit Sec. Twp. R		when the second of the second
COMPLETION DATA	Oil Well Gas	Well New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'
Designate Type of Completic	on = (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASIN	C AND CENENTING RECORD	
	T	G, AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mu	st be after recovery of total volume of this depth or be for full 24 hours)	fload oil and must be equal to or exceed top all
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	OH-DDIS.	nator-phis.	Sac Moi
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D	Tubing Pressure	Casing Pressure	

O. S. Klade (Signature)

District Production & Drilling Supot

33mg 18, 1965 (Date)

(Title)

OR AND BAS INSPECTED TITLE __ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. $\,$