

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st St.
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WTW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL, Section 35-18S-31E, Unit "J"

5. Lease Designation and Serial No.

NM-10191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #22

9. API Well No.

30-015-05698

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

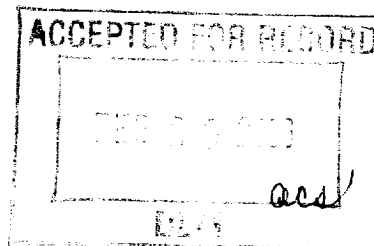
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out fill, reperf & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Devon Energy Corporation cleaned out fill, reperforated & acidized the LQ3 & LQ4 as follows: RU PU 1/31/00, ND wellhead, NU BOP. Released pkr & TOH. TIH w/ 3-7/8" bit, DCs & 2-3/8" tbg. RU reverse unit & cleaned out fill from to 3925'. TOH & LD DCs & bit. RU wireline & reperforated the LQ3 & LQ4 @ 3888'-3898' (40 holes) & 3904'-3914' (40 holes). PU Sonic Hammer & TIH on 2-3/8" tbg. Acidized LQ3 & LQ4 perfs @ 3888'-3914' w/ 2000 gals 15% NE-FE acid. TOH & LD work string & Sonic Hammer. TIH w/ pkr & tbg. Ran MIT test, put well back on injection & will run injection survey in 30 days.



14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 2/18/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

