	N	MOCO May 10-		÷	· ·
GEOLC	AL SURVEY	NOCC CORY	35	18S	31E
WELL STAT	TUS REP	ORT	r winde De	scotion of well;	
(To be submitted in quintup)	licate on all i	nactive wolls)	330	feet from	South in
ARCO Oil & Gas Company, Division of P. O. Box 1710, Hobbs, New Mex	Atlantic Richt		2329 Pool	- A CT HOM	East in
WELL NO. AND LEASE NAME		LEASE NO. NM - 10192		Yates 7R	UN Grog
East Shugart Unit #23		_1C-029392_(b)	Eddy REC		NM.
1. When Was Well Shut-in or Last Pr	oduced? 4-20-	79 (Shut-In)		LIVE	2
			MAY	1 4 1979	
2. Type Well Oil Well Gas Well	Temp. 4	Abd. Well X	D. ARTES Water Inj	C.C.	
3. Producing Capability WIW - NA					<u> </u>
BOPD	MCI	GPD	· · · · · · · · · · · · · · · · · · ·		·
BWPD	Dat	e Last Tested			, ·
4. Is Well Considered Capable of Pr	oduction in Pay	ing Quantities?	N/A		·
		Ĺ	Yes	No No	.,
5. If Capable of Producing in Payin	g Quantities, G	ive Reasons For N	ot Producin	g Well.	
N/A	• .				
•					
		U.S. (Sec.	· .		
5. If Not Capable of Producing in Pa At This Time.	aying Quantitie	s, Give Reasons Fo	or Not Plug	ging Well	
This water injection well was sh longer economical to inject wate of the water injection into the	r into. The we				
What Are Future Plane For Operate		2. The state of th			
No future plans for operating th	د		5) { 		
No intuite plans for operating th	is well in the	opper lates zone.			
	•		•	·.	
	-				
I bereby certify that the foregoing is true and correct SIGNED Alex. Mill Chilles		Tech. Spec.	DATE	4-25-79	
(This space for Federal or State other use)					
APPROVED BY ALL . ANA CONDITIONS OF APPROVAL, IF ANY:	AUTINE	DISTRICT ENGINEER	DATE	MAY 11 19	79
	· .				
	!				