

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2329' FEL, Unit O, Section 35-18S-31E

5. Lease Designation and Serial No.

NM10191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572 East Shugart Ut

8. Well Name and No.

East Shugart Unit #23

9. API Well No.

30-015-05699

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran tie-back liner, replaced tbg, perf'd, acid

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-18-96 thru 01-28-96 POH w/2 3/8" tbg short string, long string and packer. Milled on Model "D" packer at 2855' and recovered same. Drld fill and scale to PBTD 3950'. Ran 4 1/2" CIBP on 2 3/8" tbg, set at 3049'. Tagged 4 1/2" csg at 2979'. Milled to 2979'. Ran 65 jts 4 1/2" 10.5# J-55 8rd tie-back liner; set at 2990'. Cemented liner w/170 sx Lite + 80 sx Class "C". Circ'd 9 sx cement to surface. Drld cement, float collar and slip jt. Press tested 4 1/2" liner and slip jt to 650 psi for 15 mins, held OK. Drld CIBP at 3049'. Pushed CIBP to 3949'. TIH to PBTD at 3917'. Circ'd hole clean. Perf'd w/1 JSPF at 3558', 3561', 3565', 3564', 3810', 3812', 3814', 3816', 3826', 3828', 3884', 3885', 3887', 3889', 3890', 3908', 3909', 3910', 3912' and 3914; total 20 holes (.44" EHD). Ran packer, set at 3262'. Dowell acidized perfs 3362-3914' w/5000 gals 15% NeFe acid + 500 lbs 200# rock salt at AIR 4.9 BPM w/1600 psi. ISIP 780 psi, 15 mins 570 psi. Ran 100 jts 2 3/8" I.P.C. 4.7# J-55 TK-70 tbg, on-off tool (w/1.78" profile nipple) and Baker J-Lok nickel coated packer. Set packer at 3275'. Displaced hole w/packer fluid. Engaged on-off tool and put 600 psi on backside for 30 mins for MIT test, held OK. Replaced injection line. On 03-01-96 returned to injection. 03-04-96 Injected 223 BWPD w/250 psi.

RECEIVED
APR 15 1996
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 4/2/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ESU 23

