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DISTRIBUTION SANTA FE	7	_ CONSERVATION COMM		
FILE	REQUE	ST FOR ALLOWABLE	Superse: Effectiv	des Old C-104 and C-11 re 1-1-65
/ / /		AND '		_
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND N	NATURAL PAECE!	VED
LAND OFFICE			• •	
TRANSPORTER OIL /	4			1069
GAS			JUL 7	1303
OPERATOR	-			
PRORATION OFFICE Operator	<u> </u>			L.
- ·	/		ARTESIA, D) I COR
Atlantic Richfield Com	pany /			
Address				
P. O. Box 1978, Roswell				
Reason(s) for filing (Check proper box)	Other (Please	explain) Change in Le	ase name from
New We!l	Change in Transporter of:	Hinkle F	ederal #2 to East S	hugart Unit
Recompletion	OII Dry	Gas Well #7,	effective 7-1-69	
Change in Ownership	Casinghead Gas Cor	ndensate		
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE Unitization #14			LC 029392()
Lease Name	Well No. Pool Name, Includin	g Formation	Kind of Lease	Lease No.
East Shugart Unit	7 Shugart, Y,	7R, Q, G	State, Federal or Fee Feder	al
Location				
Unit Letter B; 9	90 Feet From The North	Line and 2310	Feet From The East	
Line of Section 35 Tov	wnship 18S Range	31E , NMPM,	, Eddy	County
. DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL	GAS		
Name of Authorized Transporter of Oil		Address (Give address t	to which approved copy of this fo	orm is to be sent)
		P 0 Box 1510	, Midland, Texas 7	9701
Texas-New Mexico Pipe Name of Authorized Transporter of Cas	singhed Gas (X) or Dry Gas		to which approved copy of this fo	
	·			
Phillips Petroleum Com	pany Unit Sec. Twp. Rge.	Phillips Build Is gas actually connected	ing, Odessa, Texas	797 60
If well produces oil or liquids,			i .	
give location of tanks.	d	.E Yes	Unknown	

LC 029392(b) Lease No. ral County form is to be sent) 79701 form is to be sent) 79760 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. New Well Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. A.D. Kloxin (Signature) District Production & Drilling Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 7-2-69

completed wells.

Separate Forms C-104 must be filed for each pool in multiply

(Date)