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SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE /-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			RECEIVED
TRANSPORTER OIL /			
GAS /		P	
OPERATOR /		•	JAM 3 1965
PRORATION OFFICE			
Operator			D. C. C.
<u></u>	efining desopery		ARTESIA, OFFICE
Address			
P. O. Box 1978.	. Roswell, New Marrie		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	_ Common in On	erator. Lesso Mane a
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conder	nsate I form Lank	from ye y-1-66.
If change of ownership give name			
and address of previous owner	I, M. Wilch, Arres	ila naa lesien	
DESCRIPTION OF WELL AND	LEASE		
Lease Name		me, Including Formation	Kind of Lease
Hinkle Federal	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	valende to the the state	State, Federal or Fee
Location			SP CONTRACTOR OF THE SPECIAL PROPERTY OF THE SPECIAL P
Unit Letter	Feet From The <u>120272</u> Lin	o and the first	771
Cilit Better	Lin	e and reet from	The Christer
Line of Section 37 Tov	vnship [186] Range	SIE , NMPM,	स्टिनेक्ट County
Name of Authorized Transporter of Oll Texas Name of Authorized Transporter of Cas	Singhead Gas or Dry Gas	Address (Give address to which appro	ici i mari . Masarana
Phillips Petrolem			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	en
give location of tanks.	0 1 33 133 333	Section 2	Iningwa
	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	· · · · · · · · · · · · · · · · · · ·		i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	30		·
Elevations (DF, RKB, RT, GR, etc.)	Name of Fred Aing Formation Editoctiv	Top Oil/Gas Pay CMB / C66, The Atlant:	Tubing Depth
TD.	Parls Retting	Golffield Company"	C
Perforations 1966 a	Atlant(o)	Richfield Company"	Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations 1966 The control of the control	D. L. W.		
TO MORNY OF COMME	TUBING, CASING, AND	CEMENTING RECORD	
C C HOLDE STEE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
eining River			
Reland			
No. of the last of			
		1	
TEST DATA AND REQUEST FO		ter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	•
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			1

Testing Method (pitot, back pr.)

. CERTIFICATE OF COMPLIANCE

December 30.

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (Title)

1965 (Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure

APPROVED JAN 3 1966/	19
By ML (Innetrous	
TITLE OIL AND SAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.