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	DISTRIBUTION NEW MEXICO OIL CO SANTA FE REQUEST F					Mark 1 M	Supersedes Old C-104 and C-110		
	U.S.G.S.	AUTHORIZ	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					S S S S S S S S S S S S S S S S S S S	
	TRANSPORTER OIL / GAS / OPERATOR /							SEP 3 0 1959	
I.	PROBATION OFFICE				ARTER C. C.				
	Atlantic Richfield Company								
	Address								
	P. O. Box 1978 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box)				Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry Gas		$_{\rm s}$ Changed location of			of tank batte	ry		
	Change in Ownership Casinghead Gas Condensate Eff: 10-1-69								
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND LEASE Unitization #14-08-001-11572 LC 029392(B) Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.								
	East Shugart Unit 10 Shugart, Y, 7R, Q, G State, Federal or F						^{cr Fee} Federal		
	Location Unit Letter <u>G</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u>								
	Line of Section 35 Township 18S Range 31E , NMPM, Eddy County								
	Line of Section Township Hange That Ma County								
[11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate			S Address (Give address to which approved copy of this form is to be sent)					
	Texas New Mexico Pipeline Company			P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Company			Phillips Bldg. Odessa,					
	If well produces oil or liquids, give location of tanks.	Unit Sec. L 35	Twp. Ege.	ls gas ac	tually connected YES	? ¦Whei I	n Unknown		
	If this production is commingled with that from any other lease or pool, give commingling order number:								
							Plug Back Same Re	s'v. Diff. Res'v.	
	Date Spudded Date Compl. Ready to Frod.		Total De	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
	Perforations						Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR	OR ALLOWABL			ry of total volum or full 24 hours)	e of load oil a	nd must be equal to or	exceed top allow-	
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
	Actual Prod, During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF			
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing F	ressure (Shut-i	n)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE				OIL CO		TION COMMISSIC	NN	
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief, 			BY	BY_W. G. Gresset				
				TITLE	OIL AN	D GAS INSP	TETON		
					This form is to be filed in compliance with RULE 1104.				
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
				A	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
				5					
	(Date)			S	Separate Forms C-104 must be filed for each pool in multiply				
		ເູ	completed wells.						