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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MON 50,88

TRICT III				
Rio Brazos Rd	Artec	NM	87410	

DISTRICT III		Te, New Mi						
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWAE	BLE AND A	AUTHORIZ	ATION	O. C. R.		
<b>I.</b>	TO TRANS	SPORT OIL	AND NA	FURAL GA	S 🤲	ESCAL OBEIGN	ž	
Operator				· · · · · · · · · · · · · · · · · · ·	Well A	Pl No.	<del> </del>	]
Hondo Oil & Gas Co	ompany			*****				
Address								
P. O. Box 2208, Re	oswell, NM 8820	<u> </u>	<del></del>	··		· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box)	C1 . T		X Othe	r (Please expla	in)			
New Well	Change in Trai	nsporter of:	cl	eaned ou	t & add	ed new p	erforat	ions
Recompletion	· · · · · · · · · · · · · · · · · · ·	ndensate				p	orrorus	
f change of operator give name	Castigricad Gas Con	Idenbate		***************************************				
and address of previous operator			P5 5					
I. DESCRIPTION OF WELL	AND LEASE				Uni	tization	No. 14	-08-001-1
Lease Name	Well No. Pool Name, Including Formation				<del></del>	Kind of Lease No.		
East Shugart Unit	10 si	hugart Ya	ites, 7R,	Qn, Grb	g XXXX,	Federal or Foe	NM-10	190
Location								
Unit Letter	_ :2310Fee	et From The N	lorth Line	and 2310	Fe	et From The _	East	Line
Section 35 Townshi	p 18S Ran	nge 31E	. N	ирм,	Ed	dy		County
THE DECYCLA CHARLES OF COMMENT	manana an ar-	. is me	<b></b>					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL A				<del>:</del>			
•	_^		1	e address to wh				nt)
Texas-New Mexico  Name of Authorized Transporter of Casing		Dry Gas		30x 2528,				
Phillips Petroleum		Address (Give address to which approved 4001 Penrock, Odessa,					nt)	
If well produces oil or liquids,	Unit Sec. Tw	p. Rge.	<del></del>	· · · · · · · · · · · · · · · · · · ·	When			
ive location of tanks.		85   31E	Yes	Compace	:			
f this production is commingled with that				MC.	1 44	/17/89	<del></del>	
V. COMPLETION DATA	and only leads of pool	, grie containing	ing older num	~···		• • • • • • • • • • • • • • • • • • • •		
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back		Diff Res'v
Date Spudded	Date Compl. Ready to Pro	L	Total Depth			P.B.T.D.	X	
NA	11/16/89		•	201 0mm				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		3930 CTF Top Oil/Gas Pay			3894 ' Tubing Depth		
3646' CTF	Oueen		3380'			3838'		
Perforations			3300			Depth Casing Shoe		
3380-3894'						3640	t	
	TUBING, CA	SING AND	CEMENTI	NG RECORI	)			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
	8 5/8" 7" 4 1/2"		925' 3640' 3590-3925'			50 sx. 100 sx. 50 sx.		
/ mean bins is neares	2 3/8"		3838'					
7. TEST DATA AND REQUES								
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of lo	xaa ou and musi	, · · · · · · · · · · · · · · · ·			<del>`</del> <del>`</del> _	r full 24 how	rs.)
	Date of Test		Producing Method (Flow, pump, gas lift,		<i>.)</i>			
11/17/89 Length of Test	Tubing Pressure Casing			Pumping Casing Pressure		Choke Size		
24 hrs.	Taoing Tiessuic		Casting 1 10050	·· <del>·</del>				
tual Prod. During Test Oil - Bbls.		Water - Bbis.		Gas- MCF				
-	40 во		135 BW		20 MCF			
GAS WELL			<b>.</b>				·	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
oning menion (phot, ouck pr.)	Tours Lessure (21101-111)		Casing Fiess.	ne (Suurill)		CHOKE SIZE		
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE	<u> </u>					J
I hereby certify that the rules and regul	ations of the Oil Conservation	on		DIL CON	SERV		NVISIC	N
Division have been complied with and		bove					4000	
is true and complete to the best of my	knowledge and belief.		Date	Approved	d	DEC - 7	1 ว์ล์ดิลิ	
	0.00							
	1111 / V		1.1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

Ron Brown

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Petroleum Engineer

6735

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.