Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III | | San | ita Fe, | New M | lexico 875 | 04-2088 | | | | * .5* 15± | |
|---|---|---------------|--------------------|-----------------------|---|------------------------------|----------------------------------|---|----------------|-------------|--|
| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQU | JEST FC | RAL | LOWA | BLE AND | AUTHORI | ZATION | | | | |
| I. Operator | | TO TRAI | NSPC | RT OI | L AND NA | TURAL G. | AS | | | | |
| Devon Energy Corporat | Well | | | API No. 3001505704 | | | | | | | |
| 1500 Mid-America Towe | er. 20 N | Broad | 1.70.17 | Olelai | | 011 | | | | | |
| reason(s) for rining (Check proper box) | , 20 N | · broad | way, | UKIAI | 10ma Cit | y, OK 7. icr (Please expl | 3102 ain) | | | | |
| New Well | | Change in 7 | | | | ange in | <u>=</u> | Mama T | | | |
| Recompletion Change in Operator | Oil Casinghea | d Gas | Dry Gas Condens | ate 🗍 | Jυ | ly 1, 19 | 92 | r Name 1 | rrecerv | re | |
| If change of operator give name and address of previous operator Hono | lo Oil & | Gas Co | ., P | . O. E | 3ox 2208 | , Roswell | L, NM 8 | 38202 | | | |
| II. DESCRIPTION OF WELL Lease Name | | ASE | | | | ization N | umber: | | 001-115 | | |
| East Shugart Unit | | | | | | . Qn., Gr | | of Lease Federal or Fe | | Lease No | |
| Unit LetterA | - : | 990 | Feet From | m The _N | North Lin | e and990 | F | eet From The | East | Line | |
| Section 35 Townsh | <u> </u> | | Range | | | мрм, | Eddy | | | County | |
| III. DESIGNATION OF TRAN | | R OF OH | AND | NATU | RAL GAS | | | | | | |
| Texas-New Mexico Pipeline Co. | | | | | | | | o which approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | P. O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Phillips Petroleum Co. | | | | | 4001 Penbrook, Odessa, TX 79762 | | | | | | |
| If well produces oil or liquids, give location of tanks. | cation of tanks | | | | | | Is gas actually connected? When? | | | | |
| If this production is commingled with that IV. COMPLETION DATA | | | 185 ol, give | 31E commingl | Yes ing order numb | er. | | | | | |
| Designate Type of Completion | · (V) | Oil Well | Ga | s Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | l Pandu to D | | | Total Depth | | <u> </u> | İ | | | |
| | Date Compl. Ready to Prod. | | | | Total Depil | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | 7 | | | | Depth Casin | g Shoe | | |
| | T | UBING. C | ASINO | 7 AND | CEMENTI | JG RECOR | | <u> </u> | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | J | | | OAGRO CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | ···· | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r | T FOR A | LLOWAI | BLE | | L | | | İ | | | |
| OIL WELL (Test must be after r Date First New Oil Run To Tank | Date of Tes | al volume of | load oil | and must | be equal to or | exceed top allo | wable for this | depth or be f | or full 24 how | rs.) | |
| | Date of res | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressu | re | | Choke Size 7-24-92 | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas-MCF Chg OP | | | |
| GAS WELL | | | | | ` | | | | · · · | | |
| Actual Prod. Test - MCF/D | Length of T | est | | | Bbls. Condens | ate/MMCF | | Gravity of C | Ondensola | | |
| | | | | | | | | of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMPI | IANC | 'F | | | | <u> </u> | | · | |
| I hereby certify that the rules and regula | tions of the C | Dil Conservat | ion | | C | IL CON | SERVA | ATION E | DIVISIO | N | |
| Division have been complied with and | that the inform | nation given | above | | | | • | | | , | |
| is true and complete to the best of poy knowledge and belief. | | | | | Date Approved | | | JUL 9 1992 | | | |
| Signature | | | | | Ru | OBICI | NIAL CIO | VIED BY | | | |
| Signature// J. M/ Duckworth Operations Manager | | | | | By ORIGINAL SIGNED BY | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Operations Manager

35-3611

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.