NEW MEXICO OIL CONSERVATION CONTRESSOR         NEW MEXICO OIL CONSERVATION CONTRESSOR         DEC 1 1         WELL RECORD         ARTESIA, D         Mail to District Office, Oil Conservation Commission, to which Form C-101 what the other to complete on well, Follow instructions in Rules and other works of the Commission Submit in QUINTUFFICATE.         IDOLATE Well CORRECTY         TRIACO TAC., P. O. BOX 352, Midland, Terras         State of M.M. "CA" WOT'L CORRECTY         TRIACO TAC., P. O. BOX 352, Midland, Terras         State of M.M. "CA" WOT'L COMPANY         TRIACO TAC., P. O. BOX 352, Midland, Terras         State of M.M. "CA" WOT'L COMPANY         TRIACO TAC., P. O. BOX 352, Midland, Terras         State of M.M. "CA" WOT'L COMPANY         Company of Demain'         Mail to District Office, Oil Conservation Commission, to which State Land to Cil and Gas Lese No. is         Locate from       Marth         Milling Contractor       Gaskie Drilling Company         dress like Company       Marth         March	195: FFFIC: was ser i Regul 6 Cop	
UEC 1 1         WELL RECORD       D. C. 1         ARTESIA, DI         Mail to District Office, Oil Conservation Commission, to which Form C-101 where then twenty days after completion of well Follow instructions in Rules and of the Commission. Submit in QUINTUPLICATE. If State Land submit to Commission. Submit in QUINTUPLICATE. If State Land submit to Commission. Submit in SUPERATIONS         TEXACO. Inc., P. O. Box 352, Midland, Terras       State of K.M. "CK" NUR-1 (Land)         Control with Contractory       NM. 4, of Sec. 36       T. 18-S         Shugart       Pool, Rddy       Rddy         HI No. 1.       , in. SH. 4, of M.M. 4, of Sec. 36       T. 18-S         State 100 (State Land the Oil and Gas Lesse No. is       R-92222         Hing Contractor       Gaskle Drilling Company         dress. h27 Fort Worth Mational Bank Eldge., Fort Morth 2, Terras         value above as level at Top of Tubing Head.       3651. (Q.L.).         OIL SANDE OR ZONES       1, from         1, from       3601?         1, from       3612?         1, from	C UFFIC::: was set i Regu 6 Cop , N: 	
WELL RECORD       I. C. ATTERIA, DJ         Mail to District Office, Oil Conservation Commission, to which Form C-101 where than twenty days after completion of well. Follow instructions in Rule and of the Commission. Submit in QUINTUFLICATE. If State Land submit to Contrastory of Operatory         TELACO TREASED AT THE STATE OF THE WELL CONTENT OF THE WEIL CONTENT OF THE WEI	C UFFIC::: was set i Regu 6 Cop , N: 	
Mail to District Office, Oil Conservation Commission, to which Form C-101 whi	UFFIC:	
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Image: International contexts       Association of well Pollow instructions in Rules and of the Commission. Submit in QUINTUPLICATE. If State Land submit in QUINTUPLICATE.         TEXACO. Inc., P. O. Box 352, Midland, Texas       State of N.M. "CK" NCT-1 (Land)         (Comparing of Operator)       Image: Comparing of Operator)       Image: Comparing of Operator)         I No. 1       in SH ¼ of MM ¼, of Sec. 36       T. 18-S. R. 31-E         Shugart       Pool, Eddy       State Land the Oil and Gas Lesse No. is       R-9222         I is 1650       feet from MORTER       19.59       Drilling was Completed NOTENDER 3, eo of Drilling Contractor       Gaekle Drilling Company         ress       L27 Fort Worth Mational Bank Eldg., Fort Worth 2, Texas       Texas       Texas         ation above sca level at Top of Tubing Head       3651 (GLs.)       The information given is to be kept confic         Normality       No. 4, from 3858!       to 3861!       1936!         1, from 3622!       to 3612!       No. 5, from 3908!       1936!         2, from 3730!       to 3812!       No. 6, from       1936!         1, form	i Regu 6 Cop	
DOATE WELL CORRECTLY         TRIACO Inc., P. O. Box 352, Midland, Texas       State of N.M. "GK" NGT-1 (Compary of Operator)         It No.       1       , in. SH % of M.M. %, of Sec. 36       , T. 18-S       , R. 31-E         Shugart       Pool,       Eddy         It is 1650       feet from North       line and       330       feet from West         ection       36       If State Land the Oil and Gas Lease No. is       E-9222         ling Commenced       Outober 22,, 19.59       Drilling was Completed       NOTEEDET 3,, and and the Oil and Gas Lease No. is         action       36       If State Land the Oil and Gas Lease No. is       E-9222         ling Commenced       Outober 22,, 19.59       Drilling was Completed       NOTEEDET 3,, and the Oil and Gas Lease No. is         act of Drilling Contractor       Gaskle Drilling Company       Internation above sea level at Top of Tubing Head       3651. (G.Le.)       The information given is to be kept confor         11 from	, N C	
Il No. 1, in SN 14 of NN 14, of Sec. 36, T. 18-S, R. 31-E Shugart Pool, Rddy I is 1650 feet from North line and 330 feet from West is and 330 feet from West State Land the Oil and Gas Lease No. is <u>E-9222</u> Ing Commenced October 22, 19.52 Drilling was Completed November 3, at of Drilling Contractor Gackle Drilling Company fress 1/27 Fort Worth National Bank Bldgs, Fort Worth 2, Texas ress 1/27 Fort Worth National Bank Bldgs, Fort Worth 2, Texas ation above sea level at Top of Tubing Head 3651 (GaLas). The information given is to be kept confic March 19.60. OIL SAMDS OB ZOMES 1, from 3622! to 3610! No 4, from 3858! to 3861! 2, from 3730! to 3756! No 5, from 3908! to 3936! 3, from 3601! to 3812! No 6, from to Drilled with Rotary tools and no water sands tested. DFILLED Flow and elevation to which water rose in hole. 1, from to feet. 3, from to feet. 4, from to to feet. 4, from to to to feet. 5/88 21.000 West New OR AMOUNT KIND OF FULLED FROM FEBFORATIONS FUEP. 5/88 21.000 West OP 271 No. 10 2027 FOLLED FROM FEBFORATIONS FUEP.	, N C	
Shugart       Pool,       Rddy         1 is 1650       feet from       Horth       line and       330       feet from       West         ection       36       If State Land the Oil and Gas Lesse No. is.       E=9222         ling Commenced       October 22,       , 19.59       Drilling was Completed       November 3,         ation above sea level at Top of Tubing Head       3651. (G.L.s.)       The information given is to be kept confic         March       , 19.60       OLL SANDS OR ZONES       3858!       to       3861!         1, from       3622!       to       3610!       No. 4, from       3858!       to       3936!         2, from       3730!       to       3812!       No. 6, from       3936!       10.936!         3, from       3804!       to       3812!       No. 6, from       100       100         Information and clevation to which water rose in hole.       1, from       feet.       1.1       feet.         3, from	C	
1 is.       1650       feet from.       North       line and.       330       feet from.       West         ection.       36       If State Land the Oil and Gas Lesse No. is.       E=9222         ling Commenced.       October 22,, 19.52.       Drilling was Completed.       November 3,	, 19.	
Section       Section       H State Land the Oil and Gas Lesse No. is       E=9222         ling Commenced       October 22,	, 19.	
Ing Commenced       October 22,       19.52       Drilling was Completed       November 3,         ane of Drilling Contractor       Gaskle Drilling Company         inress       li27 Fort Worth Mational Bank Eldg., Fort Worth 2, Texas         ration above sea level at Top of Tubing Head       3651. (Gala.)       The information given is to be kept confic         March	, 19.	
te of Drilling Contractor. Gaskle Drilling Company ress. 1:27 Fort Worth Mational Bank Eldg., Fort Worth 2, Taxas ation above sea level at Top of Tubing Head		
Ison Harional Bank Eldg., Fort Worth 2, Texas         ation above sea level at Top of Tubing Head       3651 (Gala.)       The information given is to be kept confic         March		
ation above sea level at Top of Tubing Head       3651. (G.L.a.)       The information given is to be kept confic         March       , 19.60.         OIL SANDS OF ZONES         1, from       3622!       to       3640!       No. 4, from       3858!       to       3864!!         2, from       3730!       to       3756!       No. 5, from       3908!       1936!         3, from       3804!       to       3812!       No. 6, from       to       1936!         3, from       3804!       to       3812!       No. 6, from       to       1936!         1, from       3812!       No. 6, from       to       1936!       10         IMPORTANT WATER SANDS         Drilled with Rotary tools and no water rose in hole.         1, from       to       feet.         1, from       to       feet.         3, from       to       feet.         3, from       to       feet.         3, from       to       feet.         4, from       to       feet.         CASING BECORD         SIZE       WEIGHT       NEW OR         NEW OR       NEW OR <td< td=""><td></td></td<>		
March       19.60.         OIL SANDS OB ZONES         1, from       3622!       to       3610!       No. 4, from       3858!       to       3861!         2, from       3730!       to       3756!       No. 5, from       3908!       1936!         3, from       3804!       to       3812!       No. 6, from       1936!         3, from       3804!       to       3812!       No. 6, from       to         Drilled with Rotary tools and no water sands tested.       IMPOBTANT WATEB SANDS       to       10         Infrom       to       feet.       10       10         1, from       to       feet.       10       feet.       10         2, from       to       feet.       feet.       10       feet.         3, from       to       feet.       feet.       10       feet.         3, from       to       feet.       feet.       10       feet.       10         1, from       to       feet.       feet.       10       10       feet.       10	dential	
March       19.60.         OIL SANDS OB ZONES         1, from       3622!       to       3610!       No. 4, from       3858!       to       3661!         2, from       3730!       to       3756!       No. 5, from       3908!       1936!         3, from       3804!       to       3812!       No. 6, from       1936!         3, from       3804!       to       3812!       No. 6, from       to         Drilled with Rotary tools and no water sands tested.       IMPOBTANT WATEB SANDS       to       1000000000000000000000000000000000000		
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1, from       3622!       to       3640!       No. 4, from       3858!       to       3864!         2, from       3730!       to       3756!       No. 5, from       3908!       to       3936!         3, from       3804!       to       3812!       No. 6, from       to       3936!       to       3936!         3, from       3804!       to       3812!       No. 6, from       to       3936!       to         Drilled with Rotary tools and no water sands tested.         IMPORTANT WATER SANDS         ide data on rate of water inflow and elevation to which water rose in hole.         1, from       to       feet.         2, from       to       feet.       feet.         3, from       to       feet.       feet.         4, from       to       feet.       feet.         CASING RECORD         SIZE       WEIGHT       NEW OR       AMOUNT       RIND OF       FULLED FROM       FERFORATIONS       FUERO         SIZE       WEIGHT       New OR       AMOUNT       RIND OF       FULLED FROM       FERFORATIONS       FUERO		
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2, from       3730!       to       3756!       No. 5, from       39.08!       to       39.36!         3, from       3804!       to       3812!       No. 6, from       to       to         Drilled with Rotary tools and no water sands tested.         IMPORTANT WATER SANDS         ide data on rate of water inflow and elevation to which water rose in hole.         1, from       to       feet.         2, from       to       feet.         3, from       to       feet.         4, from       to       feet.         CASING RECORD         SHZE       WEIGHT         NEW OR         AMOUNT         SHOE       CUT AND         FERFORATIONS         FURPO         SHOE         SHOE         SHOE         SHOE         SHOE         Network         SHOE         Network         SHOE         Network         Network         Network		
3, from		
Drilled with Rotary tools and no water sands tested. IMPORTANT WATER SANDS         ude data on rate of water inflow and elevation to which water rose in hole.         1, from		
IMPORTANT WATER SANDS         ude data on rate of water inflow and elevation to which water rose in hole.	•••••	
1, from       to       feet.         2, from       to       feet.         3, from       to       feet.         4, from       to       feet.         CASING RECORD         SIZE       WEIGHT         NEW OR         KIND OF       CUT AND         PURPORATIONS         FURPORATIONS         VERPORATIONS         VERPORATIONS         VERPORATIONS         VERPORATIONS		
2, from		
3, from		
4, from		
SIZE WEIGHT NEW OR USED AMOUNT KIND OF CUT AND PERFORATIONS PURP 5/8E 24.400 Were 0271 Delem New 0		
SIZE WEIGHT NEW OR USED AMOUNT KIND OF CUT AND PERFORATIONS PURP 5/8E 24.400 Were 0271 Delem New 0		
SIZE     WEIGHT PER FOOT     NEW OR USED     AMOUNT     KIND OF SHOE     CUT AND PULLED FROM     PERFORATIONS     PURPORT       5/88     21,000     West     00271     Dolore     West     00071		
SIZE PERFOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURP		
5/8# 21:00 Were 927: Dates 7	POSE	
1/2" 11:00 New 3989: Baker None None See above Produ		
" MUDDING AND CEMENTING BECOBD		
AMOUNT O ROLE CASING SET OF CEMENT USED GRAVITY MUD USEI		
1/4" 8 5/8" 9401 500 Horeo		
3/4 5 1/2 4000 300 Horee		
<b>RECORD OF PRODUCTION AND STIMULATION</b>		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		

38581 to 38641, 39081 to 39361 with 4 Jet shots per foot. Acidize with 500 Gals.

Mud Acid, followed with 100 Gals. Control Flow with 24 Bbls. Lse. Crude and 500 Gals. 15% Acid.

Result of Production Stimulation. On 24 Hr. PT Well pumped 40 BO and no water. Ending 4:00 P.M.

12-7-59. Gor-ISIM, Gravity 36, Top of Pay. 36221, Btm. of Pay. 39361, NMOCC Date 11-3-59

Texa co Inc. Date 12-7-59 Depth Cleaned Out. 40001

n D

PBTD 39781

## NED OF DRILL-STEM AND SPECIAL TES. F

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto								
TOOLS USED								
•	re used from feet to feet, and from feet to feet. re used from feet to feet to feet.							
PRODUCTION								
Put to Produci	ng							
OIL WELL:	The production during the first 24 hours was							
	was oil;% was emulsion;% water; and% water; and%							
	Gravity							
GAS WELL:	The production during the first 24 hours wasNOREM.C.F. plus							
	liquid Hydrocarbon. Shut in Pressurelbs.							
Length of Tin	ne Shut in							

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne	Northwestern New Mexico			
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
T.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	T.	Dakota
Т.	Glorieta	Т.		T.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Τ.	Tubbs	Т.	·	Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		т.	
Т.	Miss	Т.		Т.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Forma	tion
0 161 489 895	161 489 895 2200	161 328 406 1305	Caliche Red Bed Anhy & Red Rock Anhy & Salt		Depth		ation Record	Degrees (
2200	2891	691	Anhy & Gyp		3001	,		1/
2 <b>891</b> 30 <b>3</b> 0	3030 4000		Anhy & Lime Lime		6001 9021			1/
	Depth PBTD	4000 3978				STRVAT	ON COMMISSION	
7			B.4	t!o. 1	2401.	- Lived	<u> </u>	2 1/
	ground .		Rotary Table are 91		29031 30281		NUE UN	
			10. 6498		3341 .		1. 1. 1. O	0
		4 - 19	T.D		37/11 1 3989 1 140001	· · · ·		
		1 1	lvision Leld		TE LAND	511.23	1	
		1 - 11			G. S.			
					A ST AND			
				FIL	1	l		
				BUI	RE 0: 1	419425 		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operato	TEXACO Inc.		Address. P. O. B
Name	John insp	1	Position or Title

December 8, 1959

ť

lox 352, Midland, Texas

sistant District Superintendent