

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator <i>Terrace, Inc.</i>		Pool <i>Shipport (Y.S.R.G.C.)</i>		County <i>Eddy</i>	
Address <i>PO Box 728 Hobbs, New Mexico 88240</i>		TYPE OF TEST - (X)		Scheduled ☐ Completion ☐ Special ☒	
LEASE NAME <i>New Mexico O.K. State (MCF)</i>	WELL NO. <i>1</i>	LOCATION U S T R <i>E 36 18 31</i>		DATE OF TEST <i>6-9-75</i>	STATUS <i>P</i>
		CHOKE SIZE <i>-</i>	TBG. PRESS. <i>-</i>	DAILY ALLOW-ABLE <i>22</i>	LENGTH OF TEST HOURS <i>24</i>
		PROD. DURING TEST WATER GRAV. OIL BBL.S. <i>6 32.7 23</i>		GAS M.C.F. <i>15100</i>	GAS - OIL RATIO CU.FT./BBL. <i>-</i>
<i>Report allowable production in accordance with above test</i>					

RECEIVED

JUN 13 1975

D.C.C.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test of well 1975, each well shall be produced at a rate not exceeding 200 bbl. and oil produced shall be measured by meter than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Art Dist. Sept
(Signature)
(Title)
June 13, 1975