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	GAS		
OPERATOR			
PROBATION OFFICE		_	I^{-}

	SANTA FE /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE OIL		NSPORT OIL AND NATURAL (GAS		
I.	OPERATOR PRORATION OFFICE		DEC 1 0 1973			
	Jac K	Plemons	O. C. C.			
	P. O. Bo			Prica 882/0		
	Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Oil Dry Ga:	Other (Please explain) Chung & F	eyico 88210 rom Texau rco		
	Change in Ownership	Casinghead Gas Conden	sate New Wiex	160		
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·		
II.	DESCRIPTION OF WELL AND					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease					
Location A 990' - 5.T. 330 North						
	3	wiship 193 Range	31 E , NMPM,	EddV County		
)		
III.	Name of Authorized Transporter of Oil	oved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	einghead Gas or Dry Gas	Address (Give address to which appro	oved lopy of this form is to be sent)		
	TSIM	Unit, Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
	If well produces oil or liquids, give location of tanks.	A 3 19 31	No			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TURING CASING AND		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				19120-96		
				chy op		
			6			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Oxford First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pansp, got			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
			<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		GE.	OIL CONSERV	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN			DEC 1 1 1973		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TI P Grant			
			OU AND GAS INSPECTOR			
			TITLE This form is to be filed in compliance with RULE 1104.			
Signature) (Signature) (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Signature)						
(Title)						
	12 ~ 1 ~ 1 ~ 5 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	·		Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply		