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DISTRICT I
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## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED 1111 28

DISTRICT

**OIL CONSERVATION DIVISION** 

Q. 1. D.

O. Drawer DD, Artesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088			A marine of a street of the					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU		ALLOWAB			ATION				
•			SPORT OIL			S				
Operator						Well	PI No.			
GENERAL NEW MEXI	CO, INC.	•					300150572	2100		
\ddress										
Box 3225, Carlsb	ad, New	Mexico	88220							
Reason(s) for Filing (Check proper box)				Othe	t (Please expla	in)				
New Well		Change in Tra	. —							
Recompletion U	Oil Casinghead		y Gas 🔲	Effe	ctive Ju	ly 1, 1	993			
71				Tubba	ole Torre	~ 70474				
ad address of previous operator	ack Pien	nons, 82.	16 Chicago	, Lubbo	ck, lexa	s /94/4				
I. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name		Well No.   Pool Name, Including			g Formation Kin			of Lease Hod Lease No.		
McFadden Feder	a1	3 9	hugart-Yai	- -ac-SR-O	ugan-GR	State,	Pederal of Fed	LC 0:	29353A	
ocation	<u> </u>	<del></del>	mgaa							
Unit LetterH	. 33	30 Rev	et Prom The	East Line	and16.	50 Pe	et From The	Nort	1 Line	
Section 3 Township	ip 195	S Ra	nge 3	LE NA	IPM,	Eddy			County	
I. DESIGNATION OF TRAN lame of Authorized Transporter of Oil Pride Pipeline	Ξ	or Condensate		Address (Give Box 24	36, Abil	ene, Te	copy of this for xas 7960	)4		
Name of Authorized Transporter of Casis	ghead Gas	or.	Dry Gas 🔲	Address (Giw	address to wh	ich approved	copy of this for	m is to be se	u)	
None	· · · · · · · ·	- 1-		)		When				
If well produces oil or liquids, ive location of tanks.	Unit	Sec. Tw	7 <b>P.   Kga.</b> 19S <b> </b> 31E	is gas actually No	COMMECTED!	I MINET	•			
this production is commingled with that					er:					
	Trom any our	a sacra or poor	., 60.10 012						-	
V. CUMPLEHIUN DATA										
	- (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	iarne Res'v	Diff Res'v	
Designate Type of Completion		Oil Well L. Reedy to Pro	<u> </u>	New Well Total Depth	Workover	Deepen	Plug Back S P.B.T.D.	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	Date Comp	İ	j od.	İİ		Decpea	i,L		Diff Res'v	
Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Comp	i. Reedy to Pro	j od.	Total Depth		Decpea	P.B.T.D.		Diff Res'v	
Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Comp	i. Ready to Pro	i nd. ntion	Total Depth Top Oil/Gas I	ay		P.B.T.D.  Tubing Depth		Diff Res'v	
Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Comp	i. Ready to Pro oducing Forms	i d.  stice ASING AND	Total Depth Top Oil/Gas I	ng recori		P.B.T.D.  Tubing Depth  Depth Casing	Shoe	i	
Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Comp	i. Ready to Pro	i d.  stice ASING AND	Total Depth Top Oil/Gas I	ay		P.B.T.D.  Tubing Depth  Depth Casing	Shoe	I	
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Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Name of Pr	i. Ready to Pro oducing Forms UBING, CA	ASING AND	Total Depth Top Oil/Gas I	ng recori		P.B.T.D.  Tubing Depth Depth Casing	Shoe  ACKS CEMI  F F D  20-9	i -3	
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Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations  HOLE SIZE  V. TEST DATA AND REQUE DIL WELL (Test must be after	Name of Pr	i. Ready to Producing Forms UBING, CA	ASING AND NG SIZE	Total Depth Top Oil/Ges I	NG RECORI DEPTH SET	D wable for thi	P.B.T.D.  Tubing Depth Depth Casing St. Faz. S Ch.  St depth or be fo	Shoe  ACKS CEMI  F F D  20 - 9	INT -3 3	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUE	Name of Pr	LLOWAB	ASING AND NG SIZE	Total Depth Top Oil/Ges I	NG RECORI DEPTH SET exceed top allo shod (Flow, pre	D wable for thi	P.B.T.D.  Tubing Depth Depth Casing St. Faz. S Ch.  St depth or be fo	Shoe  ACKS CEMI  F F D  20 - 9	INT -3 3	

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

**GAS WELL** 

Date

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledg Signature C <u>Ágent</u> Nancy Kin Tide 505 746-4309 Printed Name 7-27-93

## **OIL CONSERVATION DIVISION**

AUS 1 1 1993 Date Approved

Gravity of Condensate

Choke Size

MIKE WIELEWS ISUP DISTRICT II Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Rise Condensate/MMCP

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.