

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		OCT 25 11 14 AM '88	
2. NAME OF OPERATOR Texaco, Inc. ✓		CAR AREA	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		RECEIVED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter K, NE 1/4 SW 1/4 2310' FSL and 2310' FWL		NOV 09 '88 O. C. D.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, F, or FSL, FWA, or FWS)	12. COUNTY OR PARISH	13. STATE
	3607' DF	Eddy	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON (TEMP) <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Test Casing <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Notify BLM in Carlsbad 24 hrs prior to beginning work.

1. MIRU pulling unit. Install BOP. Pull tubing.
2. RIH with 5-1/2" packer on tubing. Set packer @ + 3350' (top perf @ 3392')
Load annulus with water.
3. Test 5-1/2" casing to 500 psi for 15 min. with BLM representative present.
4. Release packer. POH with tubing. Rig down pulling unit.

Texaco requests permission to extend the T.A. status of the subject well until it can be economically produced, sold or determined that the well should be plugged and abandoned.

18. I hereby certify that the foregoing is true and correct		397-3571	
SIGNED <u>Ja Heas</u>	TITLE <u>Hobbs Area Superintendent</u>	DATE <u>10-20-88</u>	
(This space for Federal or State office use)			
APPROVED BY <u>CHIEF, MINERAL RESOURCES</u>	TITLE _____	DATE <u>11-3-88</u>	
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side