Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.						AND NA			S	a Tanga ang	Tr 4				
Operator CENEDAL MELL MOVE	CEMEDAL MELL MENTO. THO						Well API No.								
GENERAL NEW MEXI		300150572500													
Box 3225, Carlsh	oad. Ne	w Mexi	co. 8	8 <u>8</u> 220											
Reason(s) for Filing (Check proper box)			,			Oth	et (Please ex	plaii	1)						
New Well		Change in	Transport		П										
Recompletion Change in Operator	Oil Casinghead		•	enmic	\exists	Effec	tive Ju	1у	1, 19	93					
If change of operator give name	<u>-</u>				_	o, Lubbo	ock. Te	<u></u>	s 7947.	4					
				0111	<u> </u>	Junio	JON, 16.	. u		<u> </u>					
	RIPTION OF WELL AND LEASE						I de a					I ac	e No.		
Lease Name	Well No. Pool Name, Include					ing Formation Kind State				of Lesse Red			029353A		
McFadden Federa Location	·		Lan	ugart	- ү а	res Sr (بنا=neen	n				<u>, ,,,</u>			
Unit Letter A	:3	30	Feet 1	Prom The	•	East Lin	e and	330	<u>) </u>	eet From The	No	rth	Line		
Section 3 Township	19S		Range	•	31E	, N	мрм,		E	ddy			County		
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NA	TU	RAL GAS									
Name of Authorized Transporter of Oil		or Conden				Address (Giv	e address to	whic	h approved	copy of this	form is to	be seni)		
Pride Pipeline Company								as 79604							
Name of Authorized Transporter of Casing None	head Gas		or Dr	y Ges [арргочи	l copy of this	jorm is to	ve seni			
if well produces oil or liquids, give location of tanks.	Uzit A	Sec.	Twp	9S 3	Rga. 1E	is gas actuali	y connected? No	, -	When	?					
If this production is commingled with that fi	rom may othe	r lesse or	pool, g	ive com	mingl	ing order sum	ber:								
IV. COMPLETION DATA		Oil Well	\neg	Clas We	all .	New Well	Workover		Deepen	Plug Back	Same Re	g'v	Diff Res'v		
Designate Type of Completion -		<u> </u>	بنہ			Water Barre	<u> </u>			<u> </u>	1				
Date Spudded	Date Comp	l. Reedy to	Prod.	1	,	Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormstion						Top Oil/Gas Pay				Tubing De	Tubing Depth				
Perforations						<u>L</u>			Depth Casi	Depth Casing Shoe					
	T	UBING.	CAS	ING A	ND	CEMENTI	NG RECO	RD)						
HOLE SIZE CASING & TUBING SIZE							DEPTH SE		SACKS CEMENT						
										10	- 2 1	. 9 3	<u>} </u>		
									che op name						
											01				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	ABLE	<u>3</u> است اند		he soud to a	exceed ton a	٠٠٠	able for th	is depth or be	for full 24	hours.)		
OIL WELL (Test must be after re Date First New Oil Rua To Tank	Date of Tes		J 1000	. va and	Part Pi	Producing M	ethod (Flow,	pur	p, gas lift,	etc.)	<u></u>				
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size						
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF	Gas- MCF				
A STATE OF THE PARTY OF THE PAR	J11 - 1003.									<u> </u>					
GAS WELL	,,					Bbla. Conde	A IN IT IS			Gravity of	Condensa	<u> </u>			
Actual Prod. Test - MCF/D	Length of T		•			2016. C08061	MINICIPAL TRANSPORT			Salvay G		-			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Siz	Choke Size					
VI. OPERATOR CERTIFICA	ATE OF	СОМР	AL J	NCE	 -		<u> </u>		OF51	AT:01	D1\ //	210			
I hereby certify that the rules and regula	tions of the	Oil Conser	vation			H				ATION		SIU	N		
Division have been complied with and to the true and complete to the best of my k	hat the infor	metica giv	en abo	we .		Date	Annrov	/PC	AUS	1 1 19	93				
1/2-16	\$	6				Dale	2 Thhi 04	. .							
Signature	1-)	79.				By_	<u>OBIC</u>			VED BY					
Nancy King			ent Tjue	-4398		Title	6.137		3 1.459 Veoq.	S DIST <u>RIC</u> 1	Γ II				
7-27-93		505	/46	-4398		''''				····					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.