

CORRECTED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

(Form C-104)
Revised 7/1/57

NOV 16 1959

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Reopen

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

11-16-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Corper Drilling Company, Inc. Welch

Well No. 1, in NW 1/4 NE 1/4,

(Company or Operator)

B

Sec. 4

T. 19 S, R. 31 E

Undesignated

Pool

Unit Letter

Eddy

County. Date Spudded 9-23-59

Date Drilling Completed 10-10-59

Elevation 3593

Total Depth 4500

PBTD

3630

Top Oil/Gas Pay 3630

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4346-4380, 3819-3970, 3360-3394

Open Hole no

Depth 4500

Depth 3350

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 225 bbls. oil, _____ bbls. water in 15 1/2 hrs, _____ min. Size 6/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 237 bbls. refined oil, 27,000# ed., 30 ball sealers

Casing 0 Tubing 100# Date first new 11-12-59

Press. _____ oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 16 1959, 19

Corper Drilling Company, Inc.

(Company or Operator)

By: *Blake E. Stone*

(Signature)

Title Superintendent of Production

Send Communications regarding well to:

Name Corper Drilling Company, Inc.

Address Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: *M L Armstrong*

Title OIL AND GAS INSPECTOR

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	248'	225
5 1/2"	4499'	275
2	3350	

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DATE RECEIVED		
	NO.	RECEIVED
OPERATOR		
SANTA FE		
PRODUCTION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTATION		
FILE	<u>1</u>	<input checked="" type="checkbox"/>
BUREAU OF MINES		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED Form C-104
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOV 13 1959 New Well
Recorded

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

11-13-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Corper Drilling Company, Inc.

Welch

Well No. 1

in NW 1/4

NE 1/4

(Company or Operator)

(Lease)

B

Sec. 4

T

19S

R. 31E

NMPM.

(Sugar Creek Land Co.)

Pool

Unit Letter

Eddy

County. Date Spudded 9-23-59

Date Drilling Completed 10-10-59

Please indicate location:

Elevation 3593

Total Depth 4500

PBTD 3630

Top Oil/Gas Pay 3630

Name of Prod. Form.

Queen

PRODUCING INTERVAL -

Perforations 4344-4380, 3819-3970, 3340 - 3394

Open Hole no

Depth

4500

Depth

3350

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls. oil, _____ bbls water in 1 hrs, _____ min. Size 6/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 237 bbls. refined oil, 27,000 gal., 30 ball sealers

Casing Press. 0 Tubing Press. 100 Date first new oil run to tanks 11-12-59

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1959, 19

Corper Drilling Company, Inc.

(Company or Operator)

By:

J. Marshall Ray

(Signature)

Title

Vice-President

Send Communications regarding well to:

Name Corper Drilling Company, Inc.

Address Artesia, New Mexico

OIL CONSERVATION COMMISSION

By:

M. L. Armstrong

Title

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION	
ARTEDIA DISTRICT OFFICE	
No. Copies Received	
DISTRIBUTION	
TO	
BY	
DATE	
STATE LAND OFFICE	
U. S. G. S.	
TRANS. DIV.	
FILE	✓
SURVEYOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55
RECEIVED

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

NOV 13 1959
O. C. C.
ARTESIA, OFFICE

Company or Operator Carper Drilling Company, Inc. Lease Welch
Well No. 1 Unit Letter B^V S 4 T 19S R 31E Pool (Shugart Queen Condensate)
County Eddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit B S 4 T 19S R 31
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line

Address Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Vented - No purchaser

Reasons for Filing: (Please check proper box) New Well _____ (☒)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13 day of November 19 59

By J. M. Lee

Approved NOV 13 1959 19

Title Vice-President

OIL CONSERVATION COMMISSION

Company Carper Drilling Co., Inc.

By M. L. Armstrong

Address Artesia, New Mexico

Title _____
OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ADMINISTRATIVE OFFICE		
No. Copies	1	5
SUBJECT		
FILED		
COPIES	1	5
STATION	1	5
U. S. DEPT. OF	1	5
TRANSPORTATION	1	5
FILE	1	5
BUREAU OF MINES	1	5